

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Tidewater Oil Company 1957 APR 11 AM 9:32 Box 547 Hobbs, New Mexico
(Address)

LEASE Dora E. Meyers WELL NO. 1 UNIT L S 33 T 16S R 37E
DATE WORK PERFORMED 7-24-56 thru 4-9-57 POOL Lovington Paddock

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Repair collapsed casing.

Detailed account of work done, nature and quantity of materials used and results obtained.
7-24-56 This well stopped pumping on 7-24-56. Attempt was made to pull tubing, but was found stuck. Backed tubing off @ 3946' and was able to pull with a lot of tension. Ran impression block and found 8-5/8" csg. collapsed @ 2498'.
8-7-56 to 8-8-56 Attempt was made to roll collapsed section, but the 4-3/4" roller was twisted off in the collapsed section.
12-26-56 to 1-8-57 Milling through collapsed section & fishing for 2" tubing.
1-9-57 A 5-1/2" patch liner was set through the collapsed section to 2658' and hung in the 8-5/8" @ 2029'. The liner was cemented w/ 125 sks. of neat cement. Ran 2" tubing and 4-3/4" bit, and tested 5 1/2" liner w/ 1000 psi for 30 min., held okay. Cleaned through liner and checked hole to 4846'. Drilled through bridge and ran bit to 6176'. Drilled out junk to 6224'. Pulled out of hole and put well on pump. Well pumped completely dry after recovering load water. Acidized w/ 2,000 gal. reg. acid, but well still pumped completely dry.
2-7-57 Pulled rods and tubing and ran 4-1/8" overshot in an attempt to fish out 135' of 2" tubing left on bottom, but was unable to get over fish.

(Cont. on back)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3798 TD 11,254 PBD 6397 Prod. Int. 6186-6269 Compl Date 4-25-53
Tbng. Dia 2-3/8 Tbng Depth 6353 Oil String Dia 5-1/2 Oil String Depth 8499'
Perf Interval (s) 6186 - 6269
Open Hole Interval None Producing Formation (s) Paddock

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>7-20-56</u>	<u>4-9-57</u>
Oil Production, bbls. per day	<u>0</u>	<u>28</u>
Gas Production, Mcf per day	<u>-</u>	<u>12</u>
Water Production, bbls. per day	<u>-</u>	<u>3</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>429</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by <u>W. W. Scott</u>	Tidewater Oil Company (Company)	

OIL CONSERVATION COMMISSION

Name E. J. Fisch
Title
Date APR 11 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. W. Hogue
Position Production Foreman
Company Tidewater Oil Company

3-25-57 Rigged up pulling unit and ran 4-3/4" Klustrite mill shoe on wash pump and milled over tubing to 6284'. Fished tubing out w/ overshot & jars. Ran TIW packer on 2" tubing and set @ 6028 w/ tubing perforations @ 6268'. Swab tested well for two days and only a small amount of oil could be recovered. Acidized w/ 10,000 gals. of 15% NE acid @ 3400 psi w/ rate of 4.4 BPM. Swabbed acid water w/ a slight show of oil. Put well on pump.

4-9-57 Tested, pumped 28 BOPD & 3 BPPD.