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OIL CONSERVATION COMMISS Santa Fe, New Mexico

REOUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport 0il) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Garty Dr. Itskies_

		Pla	ce	•		Date		
WE ARE HER	REBY REC	QUESTING	AN ALLOWABLE FOR A	A WELL KNOWN	AS:			
ing the care	ar va d	arialari d	or Lease	ଏହ [ା] Well	No i	n <u>- 11/4</u>	1/4	
Co	mpany	or Operat	or Lease		·			
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section	•	T,	R, N.M.I	.M. Walney	<u> ^.kU: A/</u> P00.		County	
Please inc	licate	location:	Elevation	Spudde	d	_Completed		
			Total Depth	7 28A	P.R.	Thomas Table		
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			Initial Product:	ion Test: Pu	mp F	low	GAS PER DAY	
			Based on 5000					
			Method of Test					
		+	Size of choke in					
	į		Size of choke if	1 menes			•	
			Tubing (Size)					
			Pressures: Tubi	ing	Св	sing		
			Gas/Oil Ratio	622	Gr	avity	1 / 33/1	
			G .		Perforation			
1	7		747 300.0					
Unit lett	ter:	·	And Doorman		Show	of Oil Ca	s and water	
			Acid Record:	e e e				
Casing & C	Cementi	ng Record	Gals Gals	<u> </u>	<u></u> S/			
Size	Feet	Sax	Gals	toto	<u>-</u> 3/			
			Gals					
77.47	J. D.	102	Shooting Record		c. /			
., .			Qts					
- 1 5/X		#0X.G	Qts		ر ب			
5-174	STEAST	21.45°1	Qts		<u> </u>			
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			Natural Froduct.	rom rost. «			Llowing	
38.4252			Test after acid	or snot:	I*(unping	Plowing	
131 4	ا مهمه	halaw Ear	mation Tops (in co	nformance wi	th geogram	nhical sect	ion of state)	
Please in	urcate	Delow Lor	macton Tops (In co.	in or manage wa				
		Southeast	tern New Mexico		North	western Ne	w Mexico	
T. Anhy			_ T. Devonian		T. Oio	Alamo		
							1 and	
T. Salt B. Salt			T. Montoya					
T. Vates		(180) ·	T. Simpson			tured Cli ff	s	
					T. Cli			
			T. Ellenburger			Wenefee		
			T. Gr. Wash			Point Lookout		
T. San An			T. Granite			Mancos		
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T. Drinka		57.0.9 8						
T. Tubbs	objes	61231						
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T. Penn	trawn I.	1,117	T					
1 MITOD								

Date first oil run to tanks or gas to pipe line: Marrie 200,	
Pipe line taking oil or gas: To ma Mass Massion Pipe Line Co	
Remarks: This wall is presently carried on the Provetion Schedu	la_
n the Lovington Abo Field. This request for pliowable is for	
roduction from the finish Zone and will require a new pool does g	natio
Mila Water case-labed 911 Company	
Company or Operator	_
By: Busten H.C. HESSOTT	<u> </u>
Position: Division Sups.	
Send communications regarding well to:	
Name: 6. 9. Shac salehad	
Address: So: 547 Robbs, New Mendice	
APPROVED, 19	
OIL CONSERVATION COMMISSION	
By: PS. Ben	
Title	