

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Texas Crude Oil Company, 111 Capitol Building, Midland, Texas  
(Address)

LEASE Argo-State WELL NO. 1-3 UNIT D S 3 T 14-S R 38-E  
DATE WORK PERFORMED January 18, 1957 POOL Wildcat, Lea County, New Mexico

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Filled hole with mud laden fluid, spotted 30 sack plug from 12,605-12,685. Spotted 30 sack plug from 4674-4754. Pulled 1497 feet of 9-5/8" casing. Spotted 15 sack plug from 327 to 350'. Spotted 30 sack plug from 46' to ground level. Cemented a 4" O. D. steel marker in well with top 4' above mean ground level.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title [Signature]  
Date [Signature]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Petroleum Engineer  
Company Texas Crude Oil Company

111 Capitol Building, Midland, Texas.