

Section 21

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Warren Petroleum Corporation - Oil Div.
(Company or Operator)

Ila Cox

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of 21 $\frac{1}{4}$ of Sec. 21, T. 14-S, R. 36-E, NMPM.

Abstract

Pool,

..County.

Well is 1980 feet from South line and 660 feet from West line.

of Section 21 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced.....**7-7-**....., 19**54**..... Drilling was Completed.....**10-23**....., 19**54**.....

Name of Drilling Contractor.....**Sharp Drilling Co.**.....

Address..... **Midland, Texas**

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	35.62	new	440	Armedo			Surface
9 5/8	36 4.40	new	4816	Larkin			Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	450	557	Halliburton		
12 1/4	9 5/8	4828	2800	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,375 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	2160		T. Devonian	13,180	
T. Salt	2262		T. Silurian		
B. Salt	3096		T. Montoya		
T. Yates	3208		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	4710		T. Granite		
T. Glorieta	6268		T.		
T. Drinkard			T.		
T. Tubbs	7445		T.		
T. Abilene	8120		T.		
T. Permian	9485		T.		
T. Miss.	12,290		T.		
Woodford	13,070				

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	455	455	Sand, Hook & Caliche				
455	2088	1633	Red Bed & Sand				
2088	2233	145	Anhy.				
2233	2403	170	Anhy & Salt				
2403	2949	546	Salt				
2949	3561	612	Gyp, Anhy & Salt				
3561	4802	1241	Anhy & Gyp				
4802	8893	4091	Lime				
8893	8955	62	Lime & Shale				
8955	9030	75	Lime				
9030	9116	86	Lime & Shale				
9116	9915	799	Lime				
9915	10334	419	Lime & Shale				
10334	10960	26	Lime & Chert				
10960	11262	902	Lime & Shale				
11262	11644	382	Lime				
11644	11687	43	Shale & Sand				
11687	12017	330	Lime & Shale				
12017	12087	70	Lime & Chert				
12087	12386	299	Shale, Lime & Chert				
12386	12660	274	Chert				
12660	13013	354	Lime & Shale				
13013	13057	44	Chert & Lime				
13057	13215	158	Shale & Lime				
13215	13375	160	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

10-26-54

Company or Operator Warren Petroleum Corp. Oil Div. Address Drawer H, Seminole, Texas (Date)

Name F. H. Wolfe Position or Title Division Manager