

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Russell McGuire

(Company or Operator)

Whithead

(Lease)

Well No. **1**, in **SE** $\frac{1}{4}$ of **NE** $\frac{1}{4}$ of Sec. **5**, T. **-13-S**, R. **-38-E**, NMPM.**Wildcat**

Pool,

Lee

County

Well is **1999** feet from **North** line and **660** feet from **East** lineof Section **5**. If State Land the Oil and Gas Lease No. is **-**Drilling Commenced **May 2**, 19 **58** Drilling was Completed **August 19**, 19 **58**Name of Drilling Contractor **Tri-Service Drilling Company**Address **Midland, Texas**Elevation above sea level at Top of Tubing Head **-**. The information given is to be kept confidential until **-**, 19 **-**

OIL SANDS OR ZONES

No. 1, from **-** to **-** No. 4, from **-** to **-**No. 2, from **-** to **-** No. 5, from **-** to **-**No. 3, from **-** to **-** No. 6, from **-** to **-**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **-** to **-** feet.No. 2, from **-** to **-** feet.No. 3, from **-** to **-** feet.No. 4, from **-** to **-** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	305	Top Pattern	None	-	
9 5/8	26 & 40	New	4835	Behr	3981	-	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	13 3/8	305	700	Pump	Unknown	Unknown
11 3/4	9 5/8	4835	800	Pump	Unknown	Unknown

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NoneResult of Production Stimulation **None**Depth Cleaned Out **-**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,100 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Plugged & Abandoned 8/26, 1938

OIL WELL: The production during the first 24 hours was None barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anly. 2210'		T. Devonian. 13,150	T. Ojo Alamo.
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Montoya	T. Farmington
T. Yates. 3236'		T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash.	T. Mancos
T. San Andres. 4785'		T. Granite	T. Dakota
T. Glorieta. 6364			T. Morrison
T. Drinkard			T. Penn.
T. Tubbs. 7530			
T. Weldcamp. 9450'			
T. Penn. - Road 11,200			
T. Miss. 12,200			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	245	245	Surface SS & Caliche				
245	2210	1965	Redbed				
2210	2310	100	Anhydrite				
2310	3200	890	Salt w/Streaks of Anhy.				
3200	3236	36	Anhydrite				
3236	4785	1529	Anhy., Salt, Streaks of SS				
4785	6364	1579	Dolomite				
6364	6400	116	Silt & Dolomite				
6400	7530	1050	Dola. w/streaks of Anhy.				
7530	7710	180	Fine SS & Silt				
7710	8240	530	Dolomite				
8240	8530	290	Anhy., Green Shale & Dola.				
8530	9450	920	Dolomite				
9450	9710	260	Lime w/some Dola.				
9710	10130	420	Lime & Shale				
10130	11200	1150	Dolomite & Lime				
11200	11700	420	Congl. SS & Shale				
11700	12200	500	Lime & Shale				
12200	13050	770	Silicea Lime & some chert				
13050	13150	100	Black Shale				
13150	13100	50	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Russell Maguire
Name. Geo. Kingree
Address. Box 16, Midland, Texas
Position or Title. Agent
Date. 12/15/38