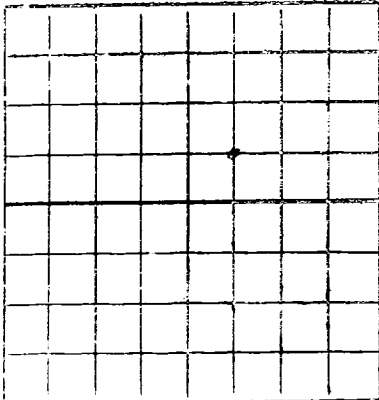




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 5 Copies

Lyda Hunt-Harbert Trusts
(Company or Operator)

R. W. Moreman
(Lease)

Well No. 1, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$ of Sec. 8, T. 15-S, R. 38-E, WYAM

Wildcat Pool, Lea County.

Well is 1980 feet from North line and 1980 feet from East line of Section 8. If State Land the Oil and Gas Lease No. is -

Drilling Commenced 8 - 5, 19 62. Drilling was Completed 10 - 27, 19 62

Name of Drilling Contractor Helmerich & Payne, Inc.

Address P. O. Box 787, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3766' GL. The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from N O N E to No. 2, from to

No. 2, from to No. 3, from to

No. 3, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from N O N E to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	END OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	349	Hall Guide	-	-	-
9-5/8	36 & 40	New	4907	Hall Conventional		-	-

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	349	350 sz	Pump	8.6	
12-1/4	9-5/8	4907	650 sz	Pump	10.8	653 bbls

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

N O N E

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 13,219 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was MCF. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2180		T. Devonian	11,364	
T. Salt.	2265		T. Silurian		
B. Salt.			T. Montoya		
T. Yates	3222		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen			T. Ellenburger		
T. Crayburg			T. Gr. Wash.		
T. San Andres	4870		T. Granite		
T. Glorieta	6410		T.		
T. Drinkard			T.		
T. Tubbs	7570		T.		
T. Abo	8279		T.		
T. Penn.	11,293		T.		
T. Miss.	11,738		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Surface Sand	11639	11846	207	Lime & Shale
350	2130	1780	Red Bed	11846	12008	162	Shale & Lime
2130	2332	202	Red Bed & Salt	12008	12239	231	Lime, Chert & Shale
2332	3156	824	Anhy. & Lime	12239	12396	157	Lime & Shale
3156	3445	289	Anhy., Salt & Gyp	12396	12857	461	Lime & Chert
3445	4440	995	Anhy. & Gyp	12857	13009	152	Lime, Shale & Chert
4440	4830	390	Anhydrite	13009	13172	163	Shale
4830	4925	95	Lime	13172	13219	47	Dolomite
4925	5287	362	Lime & Dolomite		T.D.		
5287	6403	1116	Lime				
6403	6946	543	Lime, Chert & Dolo.				
6946	7314	368	Dolomite & Lime				
7314	7678	364	Lime & Shale				
7678	8048	370	Lime				
8048	8227	179	Lime & Dolomite				
8227	8425	198	Lime & Shale				
8425	9748	1323	Lime, Chert & Shale				
9748	9933	185	Lime & Chert				
9933	10103	170	Lime & Shale				
10103	11148	1045	Lime				
11148	11217	69	Lime & Chert				
11217	11358	141	Shale				
11358	11398	40	Lime				
11398	11544	146	Shale & Lime				
11544	11639	95	Shale & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator: Lyda Hunt-Herbert Trusts
Name: E. V. Barton

11-6-62
Address: Drawer 1350, Midland, Texas
Position or Title: Production Superintendent