

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	X	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)

March 15, 1954
(Date)

1728 Milam Building
San Antonio 5, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Argo Oil Corporation

(Company or Operator)

Tomlinson, et al

(Lease)

Tri-Service Drilling Company, Inc.

(Contractor)

Well No. 1

in the NE 1/4

SW 1/4

of Sec. 14

T. 15-S, R. 38-E, NMPM, Wildcat

Pool,

Lea

County

The Dates of this work were as follows: February 16, 17, 18 & 19, 1954.

Notice of intention to do the work (was) ~~waived~~ submitted on Form C-102 on February 17

(Cross out incorrect words)

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and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran in with open ended tubing and hung at 12,865'. Plug ed back with 30 sacks Trinity Inferno cement, 12,565'-12,865'. Ran McCullough Magnetector and found 5 1/2" casing free at 7680'. Cut casing off at 7680' with McCullough Jet casing cutter. Layed 16 joints 5 1/2" casing down and ran in with 2" tubing. With tubing hung at 7693', plugged back with 75 sacks Trinity Inferno cement, 7493'-7693'. Pulled tubing out of hole and layed 5 1/2" casing. Recovered 219 joints 5 1/2" casing. Ran in with 2" tubing. With tubing hung at 4913', plugged back with 100 sacks regular neat cement, 4660'-4913'. Ran McCullough Magnetector and found 9-5/8" casing free at 1180'. Cut 9-5/8" casing off at 1180' with McCullough Jet casing cutter. Layed down 38 joints 9-5/8" casing. Ran in with 2" tubing to 1205' and plugged back with 200 sacks regular neat cement, 937'-1205'. Pulled tubing up to 343' and plugged back with 100 sacks regular neat cement, 219'-343'. Cemented top of 13-3/8" surface casing and bottom of cellar with 25 sacks regular neat.

Witnessed by Joe H. Henson
(Name)

Argo Oil Corporation
(Company)

Engineer
(Title)

Approved: OIL CONSERVATION COMMISSION

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position District Superintendent

Representing Argo Oil Corporation

Address 1728 Milam Bld San Antonio 5, Texas

(Title)

(Date)