

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL
REPORT ON RESULT OF PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON Perf., DST, (Other) Acidizing

February 17, 1954
(Date)

1728 Milan Building,
San Antonio 5, Texas
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Argo Oil Corporation

(Company or Operator)

H. F. Toolin, et al

(Lease)

Tri-Service Drilling Company, Inc.

(Contractor)

Well No. 1 in the NW 1/4 Sec. 14

T. 15S, R. 38E, NMPM, Wildcat Pool, Lea County

The Dates of this work were as follows: 2-12-54/2-13-54/2-11-53

Notice of intention to do the work (was) ~~received~~ submitted on Form C-102 on February 19, 1954
(Cross out incorrect words)

and approval of the proposed plan (was) ~~received~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

2-12-54--Perforated 5 1/2" od casing 12,826'-33' with 4 jets per foot, 12,833'-41' with 8 jets per foot and 12,841'-48' with 4 jets per foot.
Csg. DST No. 1 - (2-13-54) 11 hour 45 minute test on perforations 12,826'-48', gas to surface in 1'20", good blow throughout, recovered 2400' fluid, 1/2 water.
2-14-54--Set packer at 12,778' and acidized with 2000 gallons, injection rate 1.5 barrels per minute, broke formation with 5500#.
2-15-54--Swabbed well at rate of 5 to 8 barrels per hour, approximately 2 oil. Approximate fluid level while swabbing 6000'.

Witnessed by Joe H. Hanson (Name) Argo Oil Corporation (Company) Engineer (Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: [Signature]

Position: District Superintendent

Representing: Argo Oil Corporation

(Title) (Date) Address: 1728 Milan Bldg. San Antonio 5, Texas