-	OPIES PECEIVED									
- SANTA FE	DISTRIBUTION	Ti-					-			
									FORM C-103	
LAND OFFICE	LAND OFFICE						OUS REPORTS ON WELLS			
PROBATION C	GA5	\perp		MIJCEL	LANEUU	13. KEP	UKISU	MELLS		
OPERATOR			(Subm	it to appropr				nmission Rule 1	106)	
Name of Cor	• -				Addre			1		
Lease Tr	i Servic	e Dr	illing Cor	npany	D.	O. B	Ox 1785	Midland		
1	P. Johns			T No.	Unit Letter	14	I	5-S	Range 38-E	
Date Work Performed Pool							County	<u>,-5</u>	30-11	
November, 1962 Medicine Rock Devonian Lea										
THIS IS A REPORT OF: (Check appropriate block)										
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):										
Plugging Remedial Work										
Detailed account of work done, nature and quantity of materials used, and results obtained.										
1 Den 10 660 feet 08 mm 4 75 m 00 tobin 113 g 11 g 12										
1. Ran 12,662 feet 2" EUE 4.7# N-80 tubing with Guiberson 5-1/2" x 2"										
L-30 Packer set at 12,629 feet and Sargent 4" x 3-5/16" x 2-1/4"										
hydraulic pump at 12,616 feet. 11-17-62.										
Witnessed by	Witnessed by Position					Company				
R	eed Albr	itto			Agent				lling Company	
			FILL IN BE	LOW FOR RE			PORTS OF	NLY		
DF Elev.						WELL DATA				
374	0	TD	2.846	PBTD	2 007		Producing		Completion Date 6-15-62	
Tubing Diam			Tubing Depth		2,807		4,/03	to 12,804		
2"					er	Oil Serina I				
Perforated In	terval(s)		12.759	ă .		ng Diamet		Oil String I	Depth	
			12,7 55	<u> </u>				Oil String I	Depth	
	783 to 1	2,80		<u> </u>		ng Diamet		1	Depth	
12. Open Hole In		2, 80			Produc	ng Diamet	11	1	Depth	
		2,80				ng Diamet 5-1/2 ing Format Devon	tion(s)	1	Depth	
		2.80		RESULTS	S OF WORI	ing Diamet 5-1/2 ing Format Devon KOVER	tion(s)	1	Depth	
	terval Date of		Oil Production	RESULTS	S OF WORI	ing Format Devon KOVER Water Pr	tion(s) ian roduction	12,	Pepth 846 Gas Well Potential	
Open Hole In	terval		4	RESULTS	S OF WORI	ing Format Devon KOVER Water Pr	tion(s)	12,	Pepth 846 Gas Well Potential	
Open Hole In	terval Date of		Oil Production	RESULTS	S OF WORI	ing Format Devon KOVER Water Pr	ion(s) ian roduction	12,	Pepth 846 Gas Well Potential	
Test Before Workover After	Date of Test	62	Oil Production BPD	RESULT:	S OF WORI	ing Diamet 5-1/2 ing Format Devon KOVER Water Pr	ion(s) ian roduction	GOR Cubic feet/Bbl	Pepth 846 Gas Well Potential	
Test Before Workover	Date of	62	Oil Production BPD	RESULT:	S OF WORI	ing Diamet 5-1/2 ing Format Devon KOVER Water Pr B1	tion(s) ian roduction PD	GOR Cubic feet/Bbl 714 672	Gas Well Potential MCFPD	
Test Before Workover After	Date of Test 11-10- 11-19-	62 62	Oil Production BPD 35	RESULTS Gas Promised MC	S OF WORI	ing Diamet 5-1/2 ing Format Devon KOVER Water Pr Bl 2 3 eby certify	tion(s) ian roduction PD	GOR Cubic feet/Bbl 714 672 formation given a	Pepth 846 Gas Well Potential	
Test Before Workover After Workover	Date of Test 11-10- 11-19- OIL CONS	62 62	Oil Production BPD	RESULTS Gas Promised MC	S OF WORI	ing Pormat 5-1/2 ing Format Devon KOVER Water Pr Bl 2 3 eby certifye best of m	tion(s) ian roduction PD 2	GOR Cubic feet/Bbl 714 672 formation given a	Gas Well Potential MCFPD	
Test Before Workover After	Date of Test 11-10- 11-19- OIL CONS	62 62	Oil Production BPD 35	RESULTS Gas Promised MC	S OF WORI	ing Pormat 5-1/2 ing Format Devon KOVER Water Pr Bl 2 3 eby certifye best of m	tion(s) ian roduction PD 2	GOR Cubic feet/Bbl 714 672 formation given a	Gas Well Potential MCFPD	
Test Before Workover After Workover	Date of Test 11-10- 11-19- OIL CONS	62 62 ERVAT	Oil Production BPD 35	RESULTS Gas Promised MC	S OF WORI	ing Diamet 5-1/2 ing Format Devon KOVER Water Pr Bl 2 3 eby certify e best of n	tion(s) ian roduction PD 2	GOR Cubic feet/Bbl 714 672 formation given a	Gas Well Potential MCFPD	
Test Before Workover After Workover	Date of Test 11-10- 11-19- OIL CONS	62 62 ERVAT	Oil Production BPD 35	RESULTS Gas Promised MC	S OF WORI	ing Diamet 5-1/2 ing Format Devon KOVER Water Pr Bl 2 3 eby certify e best of m	tion(s) ian roduction PD that the in ny knowledge	GOR Cubic feet/Bbl 714 672 formation given a	Gas Well Potential MCFPD	
Test Before Workover After Workover	Date of Test 11-10- 11-19- OIL CONS	62 62 ERVAT	Oil Production BPD 35	RESULTS Gas Promised MC	S OF WORI	ing Diamet 5-1/2 ing Format Devon KOVER Water Pr Bl 2 3 eby certify e best of m	ion(s) ian roduction PD that the inny knowledge	GOR Cubic feet/Bbl 714 672 formation given a	Gas Well Potential MCFPD	