## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS 1991 (00)

|  |                 | (Submit to | approprie     | ate Distric   | t Office as | r per Con   | mission R          | ule 1 |                     |                    |  |
|--|-----------------|------------|---------------|---|-------------|---|--------------------|-------|---------------------|--------------------|--|
| Name of Company TRI-SERVICE DRILLING COMPANY   |                 |            |               |   |             | Box 1785, Midland, Texas  |                    |       |                     |                    |  |
| Lease<br>S. P.   | Johnson et      | a1 #1      | W             | ell No.   | Unit Letter | Section   | lownship           |       | Ra                  | nge                |  |
| Date Work F  |                 | Pool       |               | _ 1   |             | 14  |                    | 5     |                     | 38                 |  |
| June 8, 1962 Undesignate   |                 |            |               |   |             |   | County             | Con   | nty No.             | . Wouden           |  |
| THIS IS A REPORT OF (Check appropriate block)  |                 |            |               |   |             |   |                    |       |                     |                    |  |
| Beginning Drilling Operations Casing Test and Cement Job X Other (Explain):  |                 |            |               |   |             |   |                    |       |                     |                    |  |
|  |                 |            |               | nedial Work DST   |             |   |                    |       |                     |                    |  |
| Detailed account of work done, nature and quantity of materials used, and results obtained.  |                 |            |               |   |             |   |                    |       |                     |                    |  |
| DST #1, 12,665' - 12,800', tool open with fair blow to good blow in 10 minutes Took 30 minute initial shut in pressure, reopened the tool for 4 hrs and 35 minutes. Gas to surface in 45 minutes. Good blow throughout test. Tool 1 hr final shut in pressure. Recovered 1208' fluid being 60' free oil + 1148' of heavy oil and gas cut mud. ISIP 4445#, IFP 130#, FFP 305#, FSIP 3880#. HP 5990# in and 5925# out. |                 |            |               |   |             |   |                    |       |                     |                    |  |
| Witnessed by Position Company  |                 |            |               |   |             |   |                    |       |                     |                    |  |
| L. M. McDonald Toolpu  |                 |            |               |   | sher        |   |                    |       |                     |                    |  |
| Toolpusher TRI SERVICE DRILLING COMPANY  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  |                 |            |               |   |             |   |                    |       |                     |                    |  |
| ORIGINAL WELL DATA   |                 |            |               |   |             |   |                    |       |                     |                    |  |
| D F Elev. T D  |                 |            |               | PBTD  |             |   | Producing Interval |       | val C               | ompletion Date     |  |
| Tubing Diam  |                 | Ti D       |               |   | <del></del> |   | <u> </u>           |       |                     |                    |  |
| TROINE DIAM  | cici            | Tubing De  | pth           |   | Oil Stri    | ng Diame  | ter                |       | Oil String De       | pth                |  |
| Perforated In  | terval(s)       |            |               |   |             |   |                    |       |                     |                    |  |
| Open Hole Interval   |                 |            |               |   | Produc      | Producing Formation(s)  |                    |       |                     |                    |  |
|  |                 |            |               | RESULTS   | OF WOR      | KOVER   | <del></del>        |       | <del></del>         |                    |  |
| Test   | Date of<br>Test |            | oduction<br>D | Gas Pro   |             |   | roduction<br>PD    | Cub   | GOR<br>oic feet/Bbl | Gas Well Potential |  |
| Before<br>Workover   |                 |            |               |   |             |   |                    |       |                     |                    |  |
| After<br>Workover  | i<br>·          |            |               |   |             |   |                    |       |                     |                    |  |
| OIL CONSERVATION COMMISSION  |                 |            |               |   | I here      | I hereby certify that the information given above is true and complete to the best of my knowledge. |                    |       |                     |                    |  |
| Approved by  |                 |            |               |   |             | Name  |                    |       |                     |                    |  |
| Pitle  |                 |            |               |   | Positi      | Position R. S. Bond   |                    |       |                     |                    |  |
| Date   |                 |            | Compa         | Contact Representative  Company  TRI-SERVICE DRILLING COMPANY |             |   |                    |       |                     |                    |  |
|  |                 | ···        |               |   |             | TVT-  | SEKATC             | E D   | KILLING             | COMPANY            |  |