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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Corbin
9. Well No. 1
10. Field and Pool, or Wildcat Medicine Rock-Dev.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P.O. Box 1978, Roswell, N.M.
4. Location of Well UNIT LETTER <u>I</u> <u>2086</u> FEET FROM THE <u>South</u> LINE AND <u>766</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>15S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3742' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

Production from this well has declined to approximately 18 BOPD plus 89% water. Due to the high costs of deep hydraulic pumping and to dispose of salt water, the well is no longer economical to produce. We propose to P & A as follows:

1. Place latch type DR plug in 415D packer at 12,732' and cap w/15 sx cement.
2. Shoot off & pull 5- $\frac{1}{2}$ " casing as deep as possible (top of cement at 11,930')
3. Spot 35 sx cement half in & out of 5- $\frac{1}{2}$ " stub, 35 sx from 8250-8150' & 35 sx from 4950-4850' (9-5/8" casing shoe).
4. Shoot off & pull 9-5/8" casing at approx 950'. Place 35 sx cement half in & out of stub.
5. Put 10 sxcement in top of well & erect dry hole marker.
6. Clear and level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

SIGNED O. D. Bratches

TITLE District Drilling Supv. DATE Dec. 5, 1968

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____