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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Reed Estate
9. Well No. 1
10. Field and Pool, or Wildcat Medicine Rock-Dev.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1978, Roswell, N.M. 88201
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>15-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3720' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Last production from this well was 254 BO + 60% water cut in February, 1972. A recompletion attempt in the top of the Devonian in August, 1972 was unsuccessful and no further possibilities exist. We propose to plug and abandon as outlined below:

1. Load hole w/mud containing 25 sx gel/100 bbl's of water.
2. Spot 35 sk cement plug from 12425-12705'.
3. Cut and pull 5½" casing from free point (TOC @ 10260').
4. Place 35 sx cement in and out of 5½" stub.
5. 35 sk plug from 8150-8265 (if 5½" stub below top of Abo @ 8209').
6. 35 sk plug from 6350-6465' (if 5½" stub below top of Glorieta @ 6415').
7. 35 sk plug across 9-5/8" shoe @ 4860'.
8. 10 sk plug in top of well.

13-3/8" casing at 332' and 9-5/8" casing @ 4860' were cemented to surface. and will remain intact. Location will be cleared and levelled and dry hole marker installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.D. Lutes TITLE Dist. Drlg. Supervisor DATE 8/25/72
APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE AUG 28 1972
CONDITIONS OF APPROVAL, IF ANY:

100' plugs 24 hr. notice

RECEIVED

AUG 28 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

SEP 9 1972