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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Reed Estate
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 15-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat Medicine Rock-Dev.
15. Elevation (Show whether DF, RT, GR, etc.) 3720' GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Located existing Devonian perforations in this well from 12714-724 instead of 12736-746 as previously reported. Squeezed perfs 12714-724 w/62 sx, left 12 sx in 5½" csg below pkr and reversed out 26 sx. Job complete @ 2:15 PM 7/23/71. WOC 18 hrs. TOC @ 12603'. Drld firm cement 12666-12712'. Perforated upper Devonian 12701-12705' w/two 1½" JSPF. Treated perfs 12701-12705' w/200 gal acid. Swbd well. Last 2 hrs swbg recovered 3 BO, trace of water. Trtd perfs 12701-12705' w/500 gal 15% HCl LSTNE acid. Ran hydraulic pump landed on 2-3/8" tbg w/hookwall packer set @ 7016'. On 8/9/71 well pmpd 10 BO & 331 BW in 24 hrs. Prior to workover well averaged 8 BOPD & 490 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. D. Sutch TITLE Dist. Drlg. Supervisor DATE 8/11/71  
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE AUG 16 1971  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**AUG 13 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**