

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-07260
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name  C. S. Stone
2. Name of Operator Maralo, Inc.	8. Well No. 1
3. Address of Operator P. O. Box 832, Midland, TX 79702	9. Pool name or Wildcat Medicine Rock (Devonian)
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 22 Township 15S Range 38E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3722' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-26-92: Notified NMOCC of plugging operations, MI & RU pulling unit.  
 11-29-92: RUWedge WL. RIH w/gauge ring & junk basket to 6058'. Could not get any further.  
 11-30-92: RIH w/4-1/2" skirted bit +6 3-1/8" DC's + 269 jts tbg to 8499'. Could not get down further POH w/18 jts. where fish was yesterday @ 7886'. Suspect csg is laid over @ 7886'. Coordinated w, Bud Hill/Jerry Sexton NMOCC.  
 12-1-92: RIH w/4-1/4" skirted bit + bent sub jt + tbg to 6010'. Could get no further down. Went to 6088' swdging csg. and got no further. Coordinated w/NMOCC.  
 12-2-92: RIH w/tbg open ended to 6088', tagged up. Dug up 9-5/8" csg. & 13-3/8" csg head. Hole above 5700' in 5-1/2" csg. PU Baker retainer RIH w/tbg to 5510'. Set retainer & tested tbg to 4000 psi, ok. Pumped 1000 sx Halliburton Lite & had cmt to surf. out of 9-5/8" & 13-3/8" csg.  
 12-6-92: Spotted 5 sx 44' plug on top of retainer @ 5510'. Circ'd hole w/ 10# 32 visc mud. POH to 4930'. Spotted 12 sx 100' plug from 4830'-4930'. RU Apollo WL. Shot 4 JSPF, extra heavy charges to shoot thru 5-1/2" & 9-5/8" csg @ 377'. RIH w/Baker retainer to 313'. Set retainer & pumped into perfs # 377'. Pull out of retainer & spotted 12sx 100' plug @313' top of retainer to 213'. Set surf plug w/3 sx cmt. Reverse pits/dirt pits emptied. Csg head cut off/dryhole marker placed. Location clear.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Owens TITLE Agent DATE 1-4-93  
 TYPE OR PRINT NAME Dorothea Owens TELEPHONE NO. (915) 684-744

(This space for State Use)  
 APPROVED BY Billy Richard TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

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