

Form O-14
Successors Old O-10 and O-11
Effective 1-1-65

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

AUTHORITY: 30 U.S.C. 1801-1806

1. NAME OF OPERATOR
Dyco Petroleum Corporation

2. ADDRESS
**905 Western United Life Building
Midland TX 79701**

3. (Check one) (For filing in back properly)
New Well ☐ Change in Transporter of ☐
Recompletion ☒ Casing ☒ Dry Gas ☐
Change in Ownership ☒ Casing ☐ Gas ☐ Other (Please explain) ☒

4. If change of ownership give name and address of previous owner
Atlantic Richfield Company; Box 1610, Midland, TX 79701

5. This is a new lease and new owner operator. Lease had been abandoned and expired under former owner.

II. DESCRIPTION OF WELL AND LEASE

1. Lease Name **C.S. Stone** 2. Well Name **1** 3. Formation **Medicine Rock (Devonian)** 4. Kind of Lease **Fee** 5. Lease Fee **--**

6. Location
Unit **G** Section **22** Township **15S** Range **38E** Feet From The **North** Line and **1980** Feet From The **East** Line

7. Date of Completion **22** Township **15S** Range **38E** N.M.P.M. **Lea** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

1. Name of Authorized Transporter of Oil or Gas ☒ or Condensate ☐
Uni Oil, Inc.

2. Address (Give address to which approved copy of this form is to be sent)
Box 3119, Midland, TX 79701

3. Name of Authorized Transporter of Gas ☐ or Dry Gas ☐

4. Address (Give address to which approved copy of this form is to be sent)

5. If well produces oil or liquids, give location of tanks. Unit **G** Section **22** Township **15S** Range **38E** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

1. Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☒ Deepen ☐ Plug Back ☐ Same Reservoir ☒ Infill ☐

2. Recompleted ☒ Well Compl. Ready to Prod. ☐ Total Depth **12,848'** P.B.T.D. **12,740'**

3. 3-29-78 5-2-78 12,848' 12,740'

4. 3722 GR Devonian 12,630' 12,350'

5. 12,633', 12635', 12636', 12638', 12640', 12642', 12644', 12646', New Perfs

6. 12649, 12655', 12660', 12664', 12670' - old perfs

7. TUBING & CASING AND CEMENTING RECORD

HOLES	CASING & TUBING	DEPTH	BACKS CEMENT
17"	13 3/8", 48#, H-40	327'	circulated
12 1/4"	9 5/8", 36# & 40#, J-55	4880'	1950 sx- circ'd
8 3/4"	5 1/2", 17#, 20#, 23# N-80	12848'	195sx
	2 3/8", 4.7#, N-80	12350'	Not cemented-packer

V. TESTS AND RECORDS

1. 5-14-78 6-12-78 Pump

2. 24 hrs 50# 0 2"

3. 50 bbls 50 300 28

1. 5-14-78 6-12-78 Pump

2. 24 hrs 50# 0 2"

3. 50 bbls 50 300 28

OIL CONSERVATION COMMISSION

JUN 12 1978

Jerry Sprinkle

SUPERVISOR DISTRICT 1

Tom L. Sprinkle

Vice President

6-13-78