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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

4. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name C.S. Stone
9. Well No. #1
10. Field and Pool, or Wildcat Medicine Rock
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR REEOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR SEE APPLICATION FOR PERMIT TO DRILL OR REEOPEN FOR SUCH PROPOSALS.)</small>	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
Name of Operator Dyco Petroleum Corporation	
Address of Operator 905 Western United Life Bldg	
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>15S</u> RANGE <u>38E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.) 3722 GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Re-entered the above well and repaired casing leak at a depth between 7500' and 12,500'. Perforated from 12,633 through 12,646. This well was abandoned as to Devonian production in July, 1976 and the lease allowed to expire because it was capable of producing only mud and water from the Devonian interval 12,649' - 12,670. Dyco obtained a new lease for this well location presently producing from 12,633 - 12670'. Ran 12,350' of 2 3/8" 4.7#, N-80 - not cemented-packer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom E. Sprinkle TITLE Vice President DATE 6-13-78

APPROVED BY Jerry Sexton TITLE Dist. I, Supv. DATE JUN 19 1978