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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 17 10 45 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
C. S. Stone	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Medicine Rock Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	Sinclair Oil Corporation merged into Atlantic Richfield Company effective March 4, 1966
2. Name of Operator	Sinclair Oil & Gas Company
3. Address of Operator	P. O. Box 1920, Hobbs, New Mexico
4. Location of Well	UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE, SECTION 22 TOWNSHIP 15S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	3722' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER	Squeeze w/cement, perf. treat & test same zone		<input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-13-66 Set C.I. Retainer @ 12,729'. Cement squeezed Devonian perforations 12,740-752' to w/50 sacks Incor plus Haled 9, Max. Press. 500#. Reversed out 5 sacks. WOC 24 hrs.
- 1-16-66 Tested casing & cement, shut off O.K. Jet perforated Devonian 12,649, 12,655, 12,660, 12,664, and 12,670' w/10-3/8" holes. Displaced annulus w/oil and swabbed 50 BLO plus 3 BNO in 4 hrs.
- 1-17-66 On potential test 24 hours ending 10:00 AM 1-17-66 Flowed Devonian perforations 12,649-12,670' 190 BNO Gvty 44.9 plus 5 BFW 18/64" choke. Tubing Press. 550#. Casing Sealed. GOR 622:1. Production prior to workover 15 BOPD and 156 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 1-18-66

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Orig&2cc: OCC Hobbs. cc: Regional Office. cc: Partners cc: #12