

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Standard Oil & Gas Company**  
(Company or Operator)

**C.S. Stone**  
(Lease)

Well No. **1**, in **SW**  $\frac{1}{4}$  of **NE**  $\frac{1}{4}$  of Sec. **22**, T. **15N**, R. **9E**, NMPM.

**Wildcat**

Pool,

**Lee**

County.

Well is **1200** feet from **North** line and **1900** feet from **East** line

of Section **22**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **May 14**, 19**61**. Drilling was Completed **July 23**, 19**61**.

Name of Drilling Contractor **Leve Drilling Company, Inc.**

Address **P.O. Box 832, Midland, Texas**

Elevation above sea level at Top of Tubing Head **3722**. The information given is to be kept confidential until  
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## OIL SANDS OR ZONES

No. 1, from **12430** to **12413** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/4	44	New	387				Surface Csg.
9-5/8	26 & 40	New	1400				Intermediate Csg.
5-1/2	17, 20, 21	New	12012			12750-12752	Production Csg.

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/4	387	100	Halliburton		
12-1/4	9-5/8	1400	2100	Halliburton		
8-1/4	5-1/2	12012	195	Halliburton		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**No Treatment - Well completed natural.**

Result of Production Stimulation

Depth Cleaned Out

Originals: HNDCC-Hebbs, cc: HND, JN, Jile

cc: Fernco Inc, Alco Valve Co, Midwest Oil Corp

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from Surface feet to 12618 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to Producing July 28, 1961

OIL WELL: The production during the first 24 hours was 163 barrels of liquid of which 100 % was oil; \_\_\_\_\_ % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I. Gravity 16.0

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	<u>2195</u>	T. Devonian.	<u>12630</u>
T. Salt.		T. Silurian.	
B. Salt.		T. Montoya.	
T. Yates.	<u>3228</u>	T. Simpson.	
T. 7 Rivers.		T. McKee.	
T. Queen.	<u>4119</u>	T. Ellenburger.	
T. Grayburg.		T. Gr. Wash.	
T. San Andres.	<u>4835</u>	T. Granite.	
T. Glorieta.	<u>6202</u>	T. _____	
T. Drinkard.		T. Penn.	
T. Tubbs.	<u>7480</u>	T. _____	
T. Abo.	<u>8179</u>	T. _____	
T. <del>Perm</del> Wolfcamp.	<u>9212</u>	T. _____	
T. Miss.	<u>11805</u>	T. _____	
T. Abo.	<u>11818</u>		
T. Woodford.	<u>12617</u>		

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	392	392	Bedded	11815	11902	87	Lime
392	1004	1038	Bedded & Sand	11902	12012	110	Lime & Shale
1004	2000	641	Bedded & Anhydrite	12012	12027	15	Lime & Chert
2000	2530	530	Anhydrite & Salt	12027	12110	83	Lime, Chert & Shale
2530	3257	727	Salt	12110	12228	118	Lime & Shale
3257	3885	628	Anhydrite & Salt	12228	Total	Depth Drilled	
3885	4046	161	Anhydrite				
4046	4897	851	Anhydrite & Gyp				
4897	5000	103	Anhydrite, Gyp & Dolomite				
5000	5659	1573	Dolomite	3 1/4	39	1-1/2	9720
5659	7113	640	Dolomite & Sand	1-1/4	340	1-1/2	20423
7113	7213	100	Dolomite	1	11.3	1-1/2	10941
7213	7530	317	Dolomite & Sand	1 1/4	2399	1	11130
7530	7621	91	Dolomite	1 1/2	2890	1	11220
7621	8195	574	Dolomite & Shale	1-3/4	3000	1 1/4	11300
8195	8775	580	Dolomite, Shale & Lime	1-3/4	3200	1	11380
8775	9018	243	Dolomite & Lime	1-1/2	3700	1	11480
9018	9771	753	Lime, Shale & Dolomite	3/4	3900		
9771	9901	130	Lime & Chert	1-1/4	4100		
9901	10104	203	Lime & Dolomite	1	4300		
10104	10304	200	Lime & Chert	1-1/4	4500		
10304	11043	739	Lime, Shale & Chert	1 1/2	4700		
11043	11206	163	Lime & Shale	3/4	4900		
11206	11359	153	Lime, Shale & Sand	1	5100		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 9, 1961

Company or Operator Simclair Oil & Gas Company

Address 320 E Broadway, Hobbs, New Mexico

Name E. R. Wood

Position Asst Dist Supt