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DISTRIBUTION	-	Form C-103
SANTA FE	NEW HENICO OU COMPANY	Supersedes Old C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
U.S.G.S.	-	
LAND OFFICE	-	5a. Indicate Type of Lease
OPERATOR		State Fee X
	<u>.</u>	5. State Oil & Gas Lease No.
SUILIDE	DV MOTIOES AND THE	
(DO NOT USE THIS FORM FOR PRI	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)	
•	TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL	OTHER•	7. Unit Agreement Name
Name of Operator	Vinea-	
Atlantic Richfield Company		8. Farm or Lease Name
Address of Operator		C. S. Stone
P. O. Box 1978.	Roswell, New Mexico 88201	9. Well No.
Location of Well	Mexico 60201	2
B 6	360	10. Field and Pool, or Wildcat
UNIT LETTER,	660 FEET FROM THE NORTH LINE AND 1980 FEET FR	Medicine Rock-Dev.
East		
THE LINE, SECTION	ON 22 TOWNSHIP 15-S RANGE 38-E NMP	. A IIIIIIIIIIIII
mmmmm		
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3733' GR	Lea /////////
Check A	Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
NOTICE OF IN	TENTION TO:	NT REPORT OF:
FEE		THE ORT OF:
ERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
MPORARILY ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING
LL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
	OTHER	<u></u>
OTHER	OTHER	
		g estimated date of starting any proposed
	erations (Clearly state all pertinent details, and give pertinent dates, includin	g estimated date of starting any proposed
Describe Proposed or Completed Operwork) SEE RULE 1103.	erations (Clearly state all pertinent details, and give pertinent dates, includin	
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