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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name C. S. Stone
9. Well No. 2
10. Field and Pool, or Wildcat Medicine Rock-Dev.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>22</u> TOWNSHIP <u>15-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3733' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Existing Devonian perfs 12756-12766' are producing 7 BOPD & 33 BWPD. In an attempt to increase production we propose to treat these perfs w/ 2000 gal of 15% HCl acid. Further propose to add perfs w/1 JS each at 12680, 12687, 12690, 12696, 12699 & 12705' (6 holes) and treat w/1000 gal 15% HCl acid. Well will be produced by hydraulic pump on 2-3/8" tubing and landed on a packer at about 12600'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. D. Litcher

TITLE Dist. Drlg. Supervisor

DATE 2/16/72

Orig. Signed By
Joe D. Ramey
Dist. I, Supv.

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 22 1972

RECEIVED

FEB 10 1972

OIL CONSERVATION COMM.
HOBUS, N. H.