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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
, this on En	GAS		
OPERATOR			
PROBATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110
Effective 1-1-55

				4		AND			Effective I-I-	·65	
	U.S.G.S.		 	AUT	HORIZATION TO TR	GAS	•				
	LAND OFFICE].	,						
	TRANSPORTER	DIL]							
		SAS		1 .							
	OPERATOR		 	i .							
	PRORATION OFFIC	F	+	1							
1.	Operator		<u> </u>	<u> </u>		 		<u> </u>			
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	Address	ATLANTIC-RICHFIELD COMPANY									
	Address										
		· 	P.0	• Box	1978, Roswell	. New Me	exico	88201			
	Reason(s) for filing (C.)	eck prope	er box)				her (Please			······	
	New Well	_		Change	e in Transporter of:						
	Recompletion	7		Oil	Dry G	as \square					
	Change in Ownership	Ť				=	T F F o a t	irra War	. 1 1070		
		<u> </u>		Cusing	Jueda Gas [V] Coude	ensate	Firect	ive May	7 1, 1970		
	If change of ownership	o give na	me								
	and address of previous	is owner		·							
				•							
II.	DESCRIPTION OF	WELL A	AND I	LEASE		•					
	Lease Name			Well N	No. Pool Name, Including			Kind of Leas	e	Lease No.	
	C.S. Stone				<pre>2 Medicine 1</pre>	Rock Dev	′• ×	KKKKKK KK	KX Fee Fee		
	Location										
	. 0		661	n	Morth	100	20		17 m m t		
	Unit Letter B	;		Feet I	From The North Li	ne and LYC	, ,	_ Feet From '	The East	· · · · · · · · · · · · · · · · · · ·	
				•	*	,					
	Line of Section 22	<u>.</u>	Tow	nship	15S Range	38E	, NMPM,		Lea	County	
III.	DESIGNATION OF	TRANSI	PORT	ER OF O	IL AND NATURAL G	AS	,				
	Name of Authorized Tra				r Condensate		ve address to	which appro	ved copy of this form is	to be sent)	
	. —					1				!	
	Texas-New Mexico Pipeline Company Name of Authorized Transporter of Castrighead Gas X or Dry Gas								Texas 7970		
	Name of Authorized Tie	insporter t	01 C15.	mgnedd Gas	or Dry Gas	Address (Gr	ve agaress to	which appro-	ved copy of this form is	to be sent)	
	Tipperary 1	Resou	rce	Corpo	ration	500_W	lest Il	linois	Midland, T	x. 79701	
	If well produces oil or l				Sec. Twp. Rge.	Is gas actua	lly connecte	d? Wh	en		
	give location of tanks.	•	-1	. G	22 15S 38E	Υe	s	1	1-27-62		
	Tf abia and death as in a			- Al A		·		· · · · · · · · · · · · · · · · · · ·			
IV	COMPLETION DAT		ed Witi	n that from	any other lease or pool,	give commin	gling order	number:			
• • •	COMPLETION DAT	<u> </u>			Oil Well Gas Well	New Well	Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
	Designate Type	of Comp	letio	n = (X)		1)	! Same He	3 Diii. Nes-v.	
					<u> </u>	+	L				
	Date Spudded			Date Compl	l. Ready to Prod.	Total Depth			P.B.T.D.		
	Elevations (DF, RKB, F	RT, GR , e	tc.j	Name of Pr	oducing Formation	Top Oil/Gas	Pay		Tubing Depth		
		•						!			
	Perforations								Depth Casing Shoe		
										i	
					71101110 C1C1110 A11				<u> </u>		
					TUBING, CASING, AN	1.			· · · · · · · · · · · · · · · · · · ·		
	HOLE SI	HOLE SIZE		CASI	NG & TUBING SIZE	DEPTH SET		SACKS CEMENT			
								·-·	1		
# 7	mnom pama are -			D 477 000	UADY E	.J			<u> </u>		
٧.	TEST DATA AND F	LEQUES	FC	K ALLO	VABLE (Test must be a	ifter recovery o epth or be for f	f total volum	e of load oil	and must be equal to or	exceed top allow-	
	OIL WELL Date First New Oil Run	To ===1		Date of Tes					(t. ata.)	······	
	Date Litel New Oil Mun	. 10 lunk	3	Date of 1et	St.	Producing Method (Flow, pump, gas lif		Ji, etc.,			
	Length of Test			Tubing Pre	ssure	Casing Pressure		Chok - Size			
	Actual Prod. During Te	st		Oil-Bbls.		Water - Bbls.	·		Gas-MCF		
									· ·		
	<u> </u>			L		1					
									. •		
	GAS WELL		<u> </u>						.,		
	Actual Prod. Tec 'Cl	ctual Prod. Tec. 'CF,' Length of Test				. ls. Cds.nsqte/MMCF		Gravity of Condensats			
		•		E		*					
	Testing Method (pitot,	back pr.)	W.	ping Pre	ssure (Shut-in)	Casing Pres	swe (Shut-	in)	Choke Size		
			1	er. I			•	•			
l			1			 			<u> </u>		
VI.	CERTIFICATE OF	COMPL	IANU	E.			1		TION COMMISSIO	N	
					and the second s	JUN 4 1976					
						\parallel i	1 -][]][] 4	: 13/U		
					of the Oil Conservation	APPROV	Ed	JUN A	19/4	19	
	Commission have bee	n compi	ied '"	ith and the	at the information given	11 '			Muls	19	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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