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Submit to appropriate District Office as per Commission Rule 1104) Name of Company Address Sinclair Oil & Gas Company Sinclair Oil & Gas Well Patential Sinclair Oil & Gas Company Sinclair Oil & Gas Well Patential Sinclair Oil & Gas Well Patential Sinclair Oil & Gas Company Sinclair Oil & Gas	LAND OFFICE	OIL								
Name of Company Sinclair Oil & Gas Company Pool Medicine Rock Devonian THIS is A REPORT OF: (Check appropriate block) Beginning Drilling Operations THIS is A REPORT OF: (Check appropriate block) Recalled account of work done, nature and quantity of materials used, and results obtained. 6-5-62 - Commented 4880° of 9-5/8" (D Casing (282* 40% N-80, 1092* 40% J-55) at 4880° with 2000 makes coment (1800 miss in pressure of a 1500 miss in pressure of a 1500 miss in pressure of a 1500 miss in pressure. Company Fine surface. Completed at 6:15 AM 6-5-62. 6-7-62 - Tested cassing with 1000 lbs pressure for 30 mins before and after drilling out - tested OK, no decrease in pressure. Comment set 24 hrs prior to commencing test. Fine surface Fine Date of Oil Production Production On Company Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PB DT Producing Interval Completion Date Perforated interval Producing Formation(a) RESULTS OF WORKOVER RESULTS OF WORKOVER Test Date of Oil Production Gas Production Supply Cash Center (BN MCFPD McGreet Workover) After Production Gas Production On Company Wincoweldge. Oil Conservation Commission I hereby certify that the information given above is true and complete to the best of my knowledge. Oil-CONSERVATION COMMISSION Name Position Dist Supt Oil-CONSERVATION COMMISSION Name Company	PRORATION OFFI									N. 5
Sinclair Oil & Gas Company Sinclair Oil & Gas Company Section Section Township Rev Mexico			(Submit	to appropria	ite Distri	ct Office	as per Cur	mmission Rul	e 1106)	
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