

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-07262**

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

**C. S. STONE**

8. Well No.  
**3**

9. Pool name or Wildcat  
**MEDICINE ROCK (DEVONIAN)**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER ☒ **SWD**

2. Name of Operator  
**MARALO, INC.**

3. Address of Operator  
**P. O. BOX 832, MIDLAND, TX 79702**

4. Well Location  
Unit Letter **F** : **1980** Feet From The **NORTH** Line and **1980** Feet From The **WEST** Line

Section **22** Township **15S** Range **38E** NMPM **LEA** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
**3721' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**HISTORY**

PROPOSED OPERATION: Plug and Abandon  
Notify New Mexico Oil Conservation District office @ Hobbs 505/393-6161 (Mr. Sexton)

- RU Pulling Unit. POOH and lay down all injection equipment.
- Pick up work string. RIH w/cement retainer to +/- 4600'. Pump 150 sx cement plug.
- Set 100' cement plug @ 1260' (min 40 sx).
- Set 100' cement plug @ 360' (min 40 sx).
- Set 10 sx cement plug @ surface.
- Remove wellhead, cut off casing, weld place on casing and clean location.

CASING ELEVATIONS: 12,815' TD 12,800' PBTD

13 3/8" @ 364' cmt'd to surface w/400 sx  
9 5/8" @ 4894' cmt circ to surface w/2100 sx  
5 1/2" @ 12815' cmt'd w/730 sx TOC - 8725'

4/13/62 Perforated Devonian 12,738-12,758' IPF 320 BOPD  
9/ /62 Squeezed perms 12,738-58', Perf 12,687-708'  
8/ /63 Squeezed perms 12,687-708', Perf 12,738-58'  
6/ 9/64 Converted to SWD in Wolfcamp CIBP set @ 12,625'. Capped w/70 sx by order SWD-41 dated 12/13/63. Injection interval 4894-8725'. TOP Fish @ 8729' (1300' 2 7/8" N80 tbg plus 5 1/2" Model N packer).  
12/ /85 Hole in csg. Set cmt retainer @ 3250'. Squeezed 5 1/2" - 9 5/8" csg annulus w/1045 sx cement. Cmt circ to surface. RIH w/5 1/2" 17# TSN pkr + downhole shut off valve & on/off tool w/1.50" F nipple @ 4900'.  
10/ /93 Pulled 1.5" plug. RIH w/Baker LOC-set pkr nickel coated + 1.62 Baker F nipple & on/off connector. Set pkr @ 4623 on 149 jts 2 3/8" duoline tbg @ 4623'. Btm tail pipe @ 4898'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Owens TITLE **REGULATORY ANALYST** DATE **JUNE 17, 1994**

TYPE OR PRINT NAME **DOROTHEA OWENS**

TELEPHONE NO. **(915) 684-7441**

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **JUN 21 1994**

CONDITIONS OF APPROVAL, IF ANY: