State of New Mexico Submit 3 Copies Form C-103 als and Natural Resources Department to Appropriate
District Office Energy, N Revised 1-1-89 DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2088 30 025-07262 Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL OTHER SMD C. S. STONE 2. Name of Operator 8. Well No. MARALO, INC. 3 3. Address of Operator 9. Pool name or Wildcat P. O. BOX 832, MIDLAND, TX 79702 MEDICINE ROCK (DEVONIAN) Well Location 1980 Feet From The Unit Letter <u>F</u> **NORTH** 1980 WEST Line and Feet From The Line Section 155 **38E** Township Range LEA **NMPM** County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3721' GL Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 10-27-93: Maintenance Report. RU Petroplex Acidizing. Pumped 2000 gals 15% NEFE triple inhibited acid down tbg & flush w/25 bbls produced water. RD Petroplex. Max pressure 220 psi. Avg. pressure 1950 psi. Inj. pressure before acid job 2400 psi. Inj . pressure after acid job 1850 psi. 10-28-93: SITP 1700 psi, CP 1700 psi. RU Otis. RIH w/1.4" gauge ring to 5300'. PU 1.50" plug. RIH. Set plug in F nipple @ 4898'. Open tbg & csg. Still had flow out csg. Shut in csg, had flow out tbg. Have hole in tbg & pkr leak. RD Otis 10-29-93: MI & RU 5 Star pulling unit. Unflanged wellhead. Installed BOP. Unlatched off & on tool from pkr. POH w/ 155 jts 2-3/8" tbg. LD off & on tool. Picked up 2-5/8" overshot on 155 jts 2-3/8" tgb. RIH to 4998'. Latch on to downhole shut off valve. Opened valve. POH w/155 jts 2-3/8" tbq. 10-30-93: PU 5-1/2" Baker Loc-set pkr nickle coated + 1.62" Baker "F" nipple + on/off seal connector on 81 jts 2-3/8" dual line tbg. Tested tbg to 3000 psi GIH. LD 74 jts 2-3/8" tbg w/worn thread. see attached sheet: I hereby certify that the information above is true and complete to the best of my knowledge and belief. November 15, 1993 Dorothea Owens TYPE OR PRINT NAME TELEPHONE NO. (915) 684-7441 (This space for State Use)

TITLE

DATENOV 1 9 1993

CONDITIONS OF APPROVAL, IF ANY

APTROVED BY -

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR