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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Salt water disposal well		7. Unit Agreement Name
2. Name of Operator Dyco Petroleum Corporation		8. Farm or Lease Name C.S. Stone
3. Address of Operator 320 S. Boston Tulsa, Oklahoma 74103		9. Well No. 3
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 155 RANGE 38E NMPM.		10. Field and Pool, or Willcat Medicine Rock
15. Elevation (Show whether DF, RT, GR, etc.) 3721 GR		12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

November 13, 1979 to December 5, 1979 Set B.P. @ 6200' and capped w/10' cement. Perf 4910-11 and squeezed w/125 sxs. cement. Drilled cement and cleaned out to 6100' Perf. 6060-70, 5050-51, 5970-80, 5620-30, and 5460-70. Acidized perfs. w/1000 gals. 15% HCL and 3000 gals. 28% HCL. Fraced perfs w/65000# sand and 30,000 gals. gelled water. Ran injectivity test of 140 BSW @ 8/10 BPM, max. pressure 400 psig. Returned well to disposal status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Dan E. Halley</u>	TITLE <u>Vice President</u>	DATE <u>1-25-80</u>
Orig. Signed by <u>Jerry Sexton</u> Dist. 1, Supv.		
APPROVED BY _____	TITLE _____	DATE <u>JAN 30 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		