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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well		5. State Oil & Gas Lease No.
2. Name of Operator Atlantic Richfield Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		8. Farm or Lease Name C. S. Stone
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 15S RANGE 38E NMPM.		9. Well No. 3
15. Elevation (Show whether DF, RT, GR, etc.) 3721' GR		10. Field and Pool, or Wildcat Medicine Rock Dev.
12. County Lea		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above SWDW is shut in and will not be needed in the Medicine Rock Devonian Field. The only well remaining in this pool is the C. S. Stone #1 and this well was shut in 2/1/76 with no recompletion possibilities existing. Propose to P&A SWDW in the following manner:
 TD 12,815', PBTD 12,800'. Present SW injection interval 10,050-336'.
 13-3/8" OD 35.6# csg set @ 364' & cmtd w/400 sx. Circ to surf.
 9-5/8" OD 36 & 40# csg set @ 4894' & cmtd w/2100 sx. Circ to surf.
 5-1/2" OD 17 & 20# csg set @ 12,815' & cmtd w/730 sx.
 Temp survey indicated cmt behind 5 1/2" OD csg @ 8725'.
 1. Rig up, install BOP. Unlatch from Model "N" prod pkr @ 10,005' & POH w/internally plastic lined tbg.
 2. RIH w/tbg w/DR plug & set DR plug in pkr @ 10,005'. Spot 100' cmt plug on top of DR plug & pkr (approx 15 sx Cl C cmt cont'g 4% gel). Spot heavy gelled mud between cmt plugs.
 3. Run free point on 5 1/2" OD csg. Cut 5 1/2" OD csg from free point estimated to be @ 8000', pull & recover.
 4. RIH w/tbg OE & spot 100' cmt plug, 65 sx Cl C cmt cont'g 4% gel across 5 1/2" OD csg stub.
 5. Spot 65 sx Cl C cmt cont'g 4% gel across top of Glorieta @ 6408'.
 6. Spot 65 sx Cl C cmt cont'g 4% gel across 9-5/8" OD csg shoe.
 7. Spot 10 sx Cl C cmt @ surface, install regulation dry hole marker, clean & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John R. Smith TITLE Dist. Drlg. Supv. DATE 6/10/76

APPROVED BY Jerry S. Smith TITLE Dist. Drlg. Supv. DATE JUL 9 1976

CONDITIONS OF APPROVAL, IF ANY: