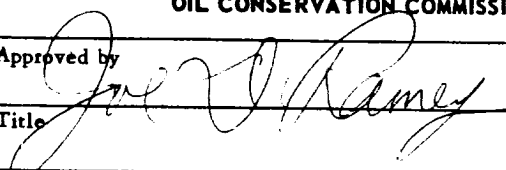
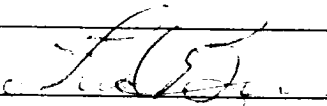


NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)				FORM C-103 (Rev 3-55)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER PRODUCTION OFFICE OPERATOR							
Name of Company Sinclair Oil & Gas Company				Address 520 E Broadway, Hobbs, New Mexico			
Lease O.S. Stone		Well No. 3	Unit Letter 7	Section 22	Township 15N	Range 3E	
Date Work Performed see below		Pool Medicine Rock Devonian			County Lea		
THIS IS A REPORT OF: (Check appropriate block)							
☐ Beginning Drilling Operations		☐ Casing Test and Cement Job		☒ Other (Explain): LINE Acid Treatment			
☐ Plugging		☐ Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
5-8-63 12730PMB-Devonian- moved in EDU (Livingston Rental Tools). Pulled tubing, pump & packer. Run 2" tbg w/packer to 12530. Acidized Devonian perforations 12687-12708 w/1000 gals regular acid. Max Press 7200#, Min Press 2400#, inj rate 2.3 BPH, 10 min SIT 1500#. Pulled tbg & packer & rerun 2-3/8" tbg & packer & Hydraulic Pump to 12530. On 12 hour potential test ending 6:00 AM 5-9-63, well pumped 18 bbls new 46.0 gravity oil & 440 bbls formation water for a 24 hour calculated potential of 36 bbls oil and 920 bbls formation water. Production raised from 0 bbls oil & 236 bbls formation water to 36 bbls oil & 920 bbls formation water per calendar day.							
Witnessed by L.O. Box		Position Asst Prod Foreman		Company Sinclair Oil & Gas Company			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. 3771	T D 12835	P B T D 12730		Producing Interval		Completion Date 4-7-62	
Tubing Diameter 2-3/8"		Tubing Depth 12530		Oil String Diameter 5-1/8"		Oil String Depth 1263	
Perforated Interval(s) 12687-12708							
Open Hole Interval 2020				Producing Formation(s) Devonian			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover	4-25-63	0		236			
After Workover	5-9-63	36	185	920	513		
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name 			
Title Dist. Supt.				Position Dist. Supt.			
Date				Company Sinclair Oil & Gas Company			