

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sinclair Oil & Gas Company		Address 520 East Broadway, Hobbs, New Mexico			
Lease C. S. Stone	Well No. 3	Unit Letter F	Section 22	Township 15S	Range 38E
Date Work Performed See Below	Pool Medicine Rock Devonian	County Lea			
THIS IS A REPORT OF: (Check appropriate block)					
☐ Beginning Drilling Operations		☐ Casing Test and Cement Job		☐ Other Explain:	
☐ Plugging		☒ Remedial Work			
Detailed account of work done, nature and quantity of materials used, and results obtained.					
9-5-62 - 12800PBD-Devonian - Moved in DDU. Set Cast Iron Cement Retainer @ 12730. Squeezed perforations 12738-12758 w/175 sacks cement, Max.Press. 6000#, reversed out 28 sks.WOC 9-8-62 - Perforated 5-1/2" csg. in the Devonian Zone 12687-12708 w/42 1/2" holes. Ran tubing to 12710 w/packer set at 12530. Mud acid washed perfs. 12687-708 w/250 gals. Mux.Press. 5200, Min. Press. 1800, inj. rate 3/10 BPM. 9-9-62 - Strabbed 57 bbls. new oil & 126 bbls. formation water in 15 hrs. 9-12-62 - Strabbed 47 bbls. new oil & 248 bbls. formation water in 24 hrs. Moved off DDU, preparing to install hydraulic pumping equipment. 11-9-62 - Completed setting hydraulic pumping equipment and placed well on production. 11-12-62 12730PBD-Devonian - On 24 hour potential test ending 6:00 A.M. 11-13-62, well pumped 75 bbls. new 46.0 gravity oil and 435 bbls. formation water in 24 hrs. GOR TSTM. Recompleted in the Devonian Zone thru new perforations 12687-708 after squeezing off old Devonian perforations 12738-58. Production raised from Zero bbls. oil per day to 75 bbls. oil per day. FINAL REPORT.					

Witnessed by		Position		Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev. 3721 - G1.		T D 12815		P B T D 12800	
Tubing Diameter 2 - 3/8		Tubing Depth 12706		Producing Interval Completion Date 4-13-62	
Perforated Interval(s) 12738 - 12758		Oil String Diameter 5 - 1/2		Oil String Depth 12815	
Open Hole Interval -		Producing Formation(s)			

			RESULTS OF WORKOVER			
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	7-4-62	0	0	0	0	
After Workover	11-12-62	70	TSTM	435	TSTM	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	
Date		Company	Asst. Dist. Supt. Sinclair Oil & Gas Company

Originals: OGC; cc: HFD, JM. File: cc: Partners