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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE HOBBS OFFICE OCC

New Wet: Recompletion

This form shall be submitted by the operator before an ituitial allowable will 1952 supped 107 any provide te Dil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-

red into t	ne stock tan	ks. Gat mus	st be reported on 15.025 psia at 60° Fahrenheit. Hobbs, New Mexico April 16, 1962
NE ARE 1	HERERY R	FOUESTI	(Place) (Date) NG AN ALLOWABLE FOR A WELL KNOWN AS:
		-	mpany C.S. Stone, Well No. 3, in Sk 1/4, 181 1/4,
(Co	mpany or Op	crator)	(Lease)
Unit Li	, Sec	22	T. 158 R. 38E NMPM, Undesignated Pool
•			County. Date Spudded 1/31/62 Date Drilling Completed 1/7/62
	se indicate		Elevation 3721 Total Depth 12815 PBTD 12800
D C	C B	A	Top Oil/Gas Pay 12676 Name of Prod. Form. Devenien
			PRODUCING INTERVAL -
			Perforations 12738 - 12758
E	? G	H	Gepth Depth Open Hole Dasing Shoe 12815 Tubing 12706
L	K J	I	OIL WELL TEST - Choke
			Natural Prod. Test:pbls.cil,bbls water inhrs,min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
••	" "	1	load oil used): 160 bbls.oil,Ortls water in 12 hrs, O_min. Size 1/6
			GAS NELL TEST -
	FOOTAGE)		Natural Prod. Test: WCF/Day: Hours flowed Choke Size
tubing ,Cai	ing and Com		Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
13 3/8	364	400	Choke Size Method of Testing:
_	 		The state of the s
9 5/8	4894	21.00	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
5 1/2	12815	730	Casing Packer Press. 750 Date first new oil run to tanks April 12, 1962
	 	-	Cil Transporter Texas New Mexico Pipe Line Company
2 3/8	12706	The	Gas Transporter The Atlantic Refining Company
emarke.			
.c.maras			11211 11 11 11 11 11 11 11 11
I herel	ny certify th	est the info	ormation given above is true and complete to the best of my knowledge.
pproved			19 62 Sinclair Oil & Gas Company (Company or Operator)
O1	L CONSE	RVATION	COMMISSION By: (Signature)
2	61 60	×1. (Title Asst. Dist. Supt.
1 • •••,•4] ••! **	~ <u>~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ </u>		Send Communications regarding well to:
itle			Name Simulair Cil & Gas Company 520 E Broadway, Hebbs, H.M.