

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL PRODUCTION OFFICE GAS OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS <i>(Submit to appropriate District Office as per Commission Rule 1106)</i>			FORM C-103 (Rev 3-55)	
Name of Company Sinclair Oil & Gas Company		Address 520 E Broadway, Hobbs, N.M.				
Lease C.S. Stone	Well No. 3	Unit Letter F	Section 22	Township 15S	Range 38E	
Date Work Performed See Below	Pool Undesignated			County Lea		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations						
<input checked="" type="checkbox"/> Casing Test and Cement Job						
<input type="checkbox"/> Plugging						
<input type="checkbox"/> Remedial Work						
<input checked="" type="checkbox"/> Other (Explain): Perforation, Treatment & well completion.						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
4-9-62 - 12815' T.D. Cemented 12815' 5-1/2" OD Cag (3667' 20# N-80 & 9148' 17# N-80) w/730 sks cement. (630 sks 1-1 Pozmix / 8% Gel, 100 sks reg w/Laytex.) Completed at 9:15 AM 4-9-62. WOC.						
4-11-62- 12800' PBTD - Temperature survey indicated top of cement at 8725' behind 5-1/2" csg. Tested cag w/1500 lbs pump pressure for 30 minutes before & after drilling out, tested OK, no decrease in pressure.						
4-12-62- 12800' PBTD - Devonian - Ran logs. Ran 2-3/8" OD Tbg to 12608 with packer set at 12706. Jet perforated Devonian Zone 12738-12758 w/40 1/2" holes. Mud acid washed perfs 3/500 gals. Max Press-6800#, Min Press-2400#, inj rate-1/2 BPM. 10 min SIP 500. On 12 hour potential test ending 6:00 AM 4-13-62, flowed 160 bbls new 47.0 gravity oil and no water thru 11/64" choke. GOR 650 to 1. For a 24 hour calculated potential of 320 bbls oil. Completed as an oil well. <u>Final Report.</u>						
Witnessed by Lee O. Box		Position Assistant Production Foreman		Company Sinclair Oil & Gas Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	PBTD	Producing Interval	Completion Date		
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth			
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>Lee O. Box</i>				Name		
Title				Position Asst. Dist. Supt.		
Date				Company Sinclair Oil & Gas Company		