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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NA	
7. Unit Agreement Name	
8. Farm or Lease Name Clara M. Roberts	
9. Well No. 1	
10. Field and Pool, or Wildcat Medicine Rock (Undesig.)	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

11. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <u>X Dry</u>
1. Name of Operator Polaris Production Corp.
2. Address of Operator P.O. Box 1749, Midland, Texas 79702
3. Location of Well NIT LETTER <u>E</u> <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM <u>North</u> LINE, SECTION <u>23</u> TOWNSHIP <u>15-S</u> RANGE <u>38-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3728.5 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

1. REMEDIAL WORK <input type="checkbox"/>	2. PLUG AND ABANDON <input type="checkbox"/>
3. PARTIALLY ABANDON <input type="checkbox"/>	4. CHANGE PLANS <input type="checkbox"/>
5. ALTER CASING <input type="checkbox"/>	6. <input type="checkbox"/>

SUBSEQUENT REPORT OF:

1. REMEDIAL WORK <input checked="" type="checkbox"/>	2. ALTERING CASING <input type="checkbox"/>
3. COMMENCE DRILLING OPNS. <input type="checkbox"/>	4. PLUG AND ABANDONMENT <input type="checkbox"/>
5. CASING TEST AND CEMENT JOB <input type="checkbox"/>	6. OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1703.

2-27-79 RU Well Units, Inc.; circ. hole; POH w/ tbg.
2-28-79 RU Ram Guns, Inc.; set. Baker DR Plug in Model "D" Pkr. @ 12,745; set Baker 5 1/2" BP @ 12,585.
3-1-79 Perf. 5 1/2" csg. opposite Miss. fm. 11,969-12,211 w/66-3/8" jet shots.
3-2-79 Ran Baker Model "K" Pkr. on 2 3/8" tbg. to 11,789. (btm. tbg. @ 11,880).
3-3-79 Swab well down.
3-5-79 Attempt to acidize. Pkr. did not hold. RT tbg.
3-6-79 Testing tbg.
3-7-79 Tbg., pkr. OK. Acidize w/ 5500 gals. Western 15% Acid w/ 5 stages ball sealers. Max. trtg. press. 6500 Psi, Min. 4800 Psi. @ 2.5 BPM. Start swabbing.
3-8-79 Swab well down.
3-9-79 Shut-in pending further evaluation of zone.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

[Signature]
Davis Payne

TITLE Engineer

DATE 1-15-80

Orig. Signed By
Jerry Sexton
Dist 1. Supv.

TITLE

DATE

JAN 15 1980