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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Clara M. Roberts
9. Well No. 1
10. Field and Pool, or Wildcat Medicine Rock (Devonian)
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Polaris Production Corp.
3. Address of Operator P. O. Box 1749, Midland, Texas 79702
4. Location of Well UNIT LETTER <u>E</u> , <u>330</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>23</u> TOWNSHIP <u>15-S</u> RANGE <u>38-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3728.5 GL

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Re-entry of previously plugged &amp; abandoned well.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean out collar 7-21-78.  
Move in & rig up Pool Well Service 7-26-78.  
Drill cement plugs to top of 5½" csg. stub @ 7518 7-27-78 to 8-5-78.  
Dress top of 5½" csg. stub @ 7546 8-5-78 to 8-18-78.  
Ran 5½" csg. & 5½" csg. bowl to 7546 and tied into existing 5½" csg. 8-18-78.  
Finish cleaning out inside 5½" csg. to 12,700' 8-18-78 to 8-23-78.  
Test 5½" csg. from 12,700-7546 8-23-78 to 8-28-78.  
Squeeze csg. @ 10,123, 9210 and 7546 w/total of 700 sx 8-29-78.  
Drill cement & CO to 12,822 8-30-78 to 9-17-78.  
Re-perf 12,786-12,798 w/4 - 3/8" JSPF & set Model "D" pkr. @ 12,745 9-19-78.  
Ran 2-3/8" tbg. to 12,745 and rig up to pump 9-19-78 to 9-26-78.  
Pump to test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Davis Payne Davis Payne

TITLE Engineer

DATE 11-21-78

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT 1

TITLE

DATE

11/23/1978