



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

1962 JUN 14 PM 3 21

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

JAKE L. HAMON

Clara M. Roberts

(Company or Operator)

(Lease)

Well No. 1, in SW 1/4 of NW 1/4 of Sec. 23, T. 15-S, R. 38-E, NMPM.

Medicine Rock (Devonian)

Pool, Lee

County.

Well is 330 feet from West line and 1980 feet from North line

of Section 23. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 7, 1962 Drilling was Completed May 12, 1962

Name of Drilling Contractor Tri-Service Drilling Company

Address P.O. Box 1785, Midland, Texas

Elevation above sea level at Top of Tubing Head 3728'. The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 12780 to TD No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8"	36# & 40#	New	4925	Larkin			
5 1/2"	17# & 20#	New	12845	Larkin		12,784-822	Production
2 3/8"	48#	New	371				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8	361	260	Pump		
12 1/4"	9 5/8	4,900	1,800	Pump		
8 3/4"	5 1/2	12,830	300	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations at 12,784' to 12,822' with 19,000 gal. acid.

Result of Production Stimulation Flowing 160 Bbls. Oil per 24 hours on 1" choke.

Depth Cleaned Out 12,784' - 822'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 12,815 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 31, 1962
OIL WELL: The production during the first 24 hours was 160 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 43.6
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian 12,770	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs 7560	T.	T.
T. Abo 8190	T.	T.
T. Penn 9750	T.	T.
T. Miss U. 11,360 - L. 11,930	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2165	2165	Surface Rock, Sand, Red	12341	12426	85	Lime, chert & shale
			Bed & Anhydrite	12426	12491	165	Lime & shale
2165	4776	2611	Anhydrite, Salt &	12591	12771	180	Shale
			Anhydrite	12771	12815	44	Lime
4776	5620	844	Anhydrite & Lime				
5620	8320	2700	Lime & Sand				
8320	8425	125	Dolomite & Shale				
8425	9593	1168	Lime & Shale				
9593	9666	73	Lime & Chert				
9666	10814	1148	Lime				
10814	10887	73	Lime & Chert				
10887	11137	250	Lime				
11137	11956	819	Lime & shale				
11956	12341	385	Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 13, 1962 (Date)
Company or Operator JAKE L. HAMON Address 512 Midland Savings Building
Name Fred T. Arch Position or Title Chief Clerk