

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

OIL SANDS OR ZONES No. 1, from		il Corp	(Company	or Operator)	······································		Clare M.	Roberts et a	l mCm
Vell is 330 feet from North line and 330 feet from West for Section 26. If State Land the Oil and Gas Lesse No. is prilling Commenced 8-7.61									
Section 26. If State Land the Oil and Gas Lesse No. is rilling Commenced 8-7-61. 19.61. Drilling was Completed. 10-16m. 19. ame of Drilling Contractor. Sharp Drilling Go. Box 1271, Midland, Texas devation above sea level at Top of Tubing Head. The information given is to be kept confidential to the season of the season o	Undeat	gnated			•••••	Pool,	Let		Coı
rilling Commenced 8-7-61 19.61 Drilling was Completed 10-16- 19 ame of Drilling Contractor. Sharp Drilling Gos. Box 1271, Midland, Texas evation above sea level at Top of Tubing Head The information given is to be kept confidential to 19. OIL SANDS OR ZONES O. 1, from None to No. 4, from to No. 5, from to No. 6, from No. 6, from to No. 6, from	/ell is	33 0	feet i	rom N	jorth	line and	330	feet from	West
19.61 Drilling Was Completed 1016	Section	26	••••••	. If State	Land the Oil	and Gas Lease No	. i	•••••	***************************************
DOX 1271, Midland, Texas levation above sea level at Top of Tubing Head									
OIL SANDS OR ZONES OIL SANDS OR ZONES OIL SANDS OR ZONES OIL , from None to No. 4, from to No. 5, from to No. 6, from feet to No. 6, from to No. 6, from feet to No. 6, from No. 6,									
OIL SANDS OR ZONES OO. 1, from	Address	•••••		•••••••	Beex	1271, Midla	nd, Texas	•••••••••••••••••••••••••••••••••••••••	•••••
OIL SANDS OR ZONES 10. 1, from None to No. 4, from to No. 5, from to No. 5, from to No. 6, from	Elevation ab	ove sea level	at Top of	Tubing He	adbs		The in	formation given is to	be kept confidential u
No. 1, from No. 2, from No. 3, from No. 5, from No. 5, from No. 6, from	••••	•••••••••••••••••••••••••••••••••••••••	·····	·····,	19				
DO 2, from to No. 5, from to No. 6, from to feet. DO 2, from to feet. DO 3, from to feet. DO 4, from to feet. CASING BECORD CASING BECORD SIZE FER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE NO. 3, from No. 1869 Guide 1218! Intermediate MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACES OF CEMENT USED GRAVITY AMOUNT OF MUD USED NO. 13-3/88 3131 350 Pump & Flug					c	OIL SANDS OR 2	ONES		
O. 2, from to No. 5, from to No. 6, from to feet to to which water rose in hole. O. 1, from to feet to to feet to to to to feet to to to to feet to to to feet to to to feet to to feet to to feet to to feet	o. 1, from.	None		to	•••••	No.	ł, from	to	•••••
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. (io. 1, from to feet. (io. 2, from to feet. (io. 3, from to feet. (io. 4, from to feet. CASING RECORD SIZE FER FOOT NEW OR AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 3-3/8" INST NEW OR 1869 Guide 1218! Intermediate MUDDING AND CEMENTING RECORD MUDDING AND CEMENT USED MUD AMOUNT OF MID USED GRAVITY MID USED									
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. Id. 1, from									
nclude data on rate of water inflow and elevation to which water rose in hole. io. 1, from									
CASING RECORD CASING RECORD CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 3-3/8** 1.8** New 320 Guide Surface Pipe 2-5/8** 36 & 1.0** New 1.869 Guide 1218* Intermediate MUDDING AND CEMENTING RECORD SIZE OF SIZE OF SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED GRAVITY AMOUNT OF MUD USED SIZE OF CASING SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED	nclude data	on rate of	water inflov	v and elev					
CASING RECORD CASING	o. 1, from.	·····	•••••••••••••••••••••••••••••••••••••••	•••••	to			feet	
CASING RECORD CASING	io. 2, from.		•••••••••••••••••••••••••••••••••••••••	•••••	to			feet	
CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 3-3/8** 18** New 320 Guide Surface Pipe 2-5/8** 36 & 10** New 1,869 Guide 1218* Intermediate MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED 7-1/2** 13-3/8** 31:31 350 Pump & Plug	io. 3, from.		•	••••••	to		•••••		
SIZE FER FOOT NEW OR USED AMOUNT SHOE CUT AND PERFORATIONS PURPOSE 3-3/8** New 320 Guide Surface Pipe 9-5/8** 36 & 10#* New 14869 Guide 1218** Intermediate MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACES OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED 7-1/2** 13-3/8** 31:31 350 Pump & Plug									
SIZE FER FOOT NEW OR USED AMOUNT SHOE CUT AND PURPOSE 3-3/8** 18** New 320 Guide Surface Pipe 9-5/8** 36 & 10** New 1869 Guide 1218* Intermediate MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING SET NO. BACKS OF CEMENT USED GRAVITY AMOUNT OF MUD USED 7-1/2** 13-3/8** 313** 350 Pump & Plug									
SIZE FER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOSE 3-3/8**		WEIG	нт	NEW OR			<u> </u>		
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING SET NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED 7-1/2 W 13-3/8 313 350 Pump & Plug				USED	AMOUNT	SHOE	PULLED FROM	PERFORATIONS	PURPOSE
MUDDING AND CEMENTING RECORD SIZE OF SIZE OF CASING SET NO. SACKS METHOD MUD GRAVITY AMOUNT OF MUD USED 7-1/2 # 13-3/8# 31:31 350 Pump & Plug	3 <u>-3/8*</u> 9 - 5/8*		i		1,860		10181		
SIZE OF SIZE OF CASING SET NO. SACES METHOD MUD GRAVITY AMOUNT OF MUD USED 7-1/2 * 13-3/8 313 350 Pump & Flug					1	- Guide	1510.		Intermediate
SIZE OF SIZE OF CASING SET NO. SACES METHOD MUD GRAVITY AMOUNT OF MUD USED 7-1/2 * 13-3/8 313 350 Pump & Flug					<u> </u>				1
HOLE CASING SET OF CEMENT USED GRAVITY MUD USED 7-1/2# 13-3/8# 3131 350 Pump & Plug				,-	MUDDING	AND CEMENT	ING RECORD		
7-1/2" 13-3/8" 313" 350 Pump & Flug							G		
	7-1/2"	13-3/8"	3),31		350	Pump & Plus	, 		
	2-1/24	9-5/8	19501				,		
									
			(Reco						
(Record the Process used No. of Ots. or Gala used interval are than)			(21000	in the ri	usca, r	o. or Qu. or Gal	a. useu, intervar	ureated or snot.)	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)		Der Hole		***************	*******	***************************************		•••••••••••••••••••••••••••••••••••••••	······································
	ione - I				******	***************************************	••••••••••••	•• ••••••••••••	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	ione - 1	23 110 110	•						
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	ion e - 1		•••••	·	••••••••••••	••••••••••••••••	•••••••••••••••••••••••••••••••••••••••	••••••	······································
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)				Naw-					
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)			nulation	None					

LECORD OF DRILL-STEM AND SPECIAL '. IS

If drill-stern or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary too	ols were u	sed from	O fee	to 12,9041	feet, a	nd from	• · · · · · · · · · · · · · · · · · · ·	feet to	feet.
Cable tools	s were use	ed from	fee	t to	feet, a	nd from	•	feet to	fee t .
				PROI	DUCTION				
Put to Pro	ducing	Dry Ho	le	19	,				
OIL WEL				·		hari	rels of lin	uid of which	W was
012 ,,22		-	_					% was se	
						70 water	, anu	70 was se	unnent. A.F.I.
		•							
GAS WEL	L: The	production	during the first 24	hours was	1	M.C.F. plu	18		barrels of
	liqu	id Hydrocai	bon. Shut in Pressur	rc11	bs.				
Length of	Time Sh	ut is							
PLEA	SE IND	ICATE BE	LOW FORMATIO	N TOPS (IN CO	NFORMAN	CE WITH	GEOGR	APHICAL SECTION O	F STATE):
			Southeastern New					Northwestern New I	
Γ. Anhy		2100		Γ. Devonian	•			Ojo Alamo	
				Γ. Silurian				Kirtland-Fruitland	
				Γ. Montoya				Farmington	
				Γ. Simpson Γ. McKee				Menefee	
				Γ. McKeeΓ. Ellenburger				Point Lookout	
=				 Gr. Wash 			_	Mancos	
•	-			Γ. Granite				Dakota	
				Γ				Morrison	
		-		г			Т.	Penn	
Γ. Tubbs	3			r			т.		
Γ. Abo				r	•••••		т.		
_		-		Г					
Γ. Miss	1	2,002		T			Т.		
···				FORMATI	ION RECC		(1	
From	То	Thickness in Feet	Form	ation	From	То	Thickness in Feet	Formation	
0	1559		Red Bed			11,983		Lime & Shale	
•	2967		Salt & Anhy			12,06		Lime	
İ	3841		Anhy			12,458	\$	Lime & Chert	
	4728		Anhy & Gyp			12,758		Lime & Shale	
	4890	1	Anhy & Lime	Idme		12,81	1	Shale, Lime &	Dolo
	4946 50 5 3		Anhy, Cyp & Lime	ALMS		12,90		Dolo	2020
	5351		Anhy & Lime			12.370.	1		
	8217		Lime		. II				**
	8750		Lime & Shal	9					
	9281		Lime	_					
	9348 962 6		Lime & Shale	3					
	10,18		Lime & Shale	8					
	10,668		Line	_					
	11,11		Lime & Cher						
	11,22		Lime, Shale						v
	11,57		Lime & Shale						
	11,760		Lime, State						
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on t so far as can be determined from available records.

October 27, 1961

	(Date)	
Company or Operator. Gulf Oil Corporation	Address Box 2167, Hobbs, New Mexico	
Name of to Ballinger	Position Area Petroleum Engineer	