Shell Oil Company State DA #1 Lot 15, Section 2, T-16-S, R-38-E Lea County, New Mexico

- DST #1: 8965'-9312' (347' Abo). Tool open 30 minutes thru 5/8" BC, 1" TC, 3 1/2" DP. Opened with no blow. NGES. Resovery 510' (2 bbls.) drilling mud, no show. 60 minute ISIBHP failed. FBHP 447-447 psi. 60 minute FSIBHP 596 psi. HMH 4107-4107 psi. Conclusive Test. (Cock).
- DST #2: 9880:-9950: (70: Wolfcamp). Tool open 1 hour thru 5/8" BC, 12/64" TC, 4"

 DP. Opened with weak blow. Recovery 750 (7.1 B) drilling mud with no show plus 1 quart free oil (between hydraulic tool and SI tool). 60 minute ISIBHP 3819 psi. FBHP 230-285 psi. 60 minute FSIBHP 3175 psi. HMP 4528-4528 psi. BHT 140 F. Conclusive Test. (Cook).
- DST #3: 13,100:-13,291: (191: Devonian). Tool open 85 minutes thru 5/8" BC, 1" TC, and 4" DP. Opened with good blow. GTS 80 minutes. TSTM. Recovered 960: (10.1 bbls.) heavily oil and gas cut mad plus 1640: (15.5 bbls.) oil and gas cut mud. Pit mud titrated 650 ppm Cl. Recovered mud 550 ppm Cl. Unable to get SIBHP, could not rotate D.P. FBHP 149-229 psi. HMP 6185:-6169:.
- DST #4A: 13,288:-13,341:. Packer failed.
- DST #4: 13,069:-13,341' (272' Silurian). Tool open 3 hours thru 5/8" BC, 1/4" TC, 4" DP with fair blow increasing to good after 2 hours. NCTS. Recovery 276' (2.9 bbls.) gas cut mud + 644' (7 bbls.) mud cut oil and gas plus 460' (5 bbls.) very heavily oil and gas cut mud + 460' (5 bbls.) slight oil and gas cut mud + 2300' (25 bbls.) oil, gas and mud cut salt water. No ISIP. FBHP 525-1956 psi. 60 minute FSIBHP 5310 psi. HMP in/out 6373/6373 psi. Recovered mud, oil, gas cut salt water titrated 27,000 ppm Cl. Pit mud titrated 475 ppm Cl. Conclusive Test. (Cook).

District Exploitation Engineer

A.a. Lowery

	NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55) MISCELLANEOUS REPORTS ON WELLS MATION OFFICE (S. L. M. A. September 1988)												
Name of Company Address													
Shell Oil Company						Box 1858 Roswell, New Mexico Letter Section Township Range							
Lease	State	DA	W	Vell No. 1	1	Letter 15	Section 2		16 S	Range	38 E		
Date Work Per	formed	Pool	Creak	Amas -	·			County	.ea				
July 7 thru 10, 1962 Creek Area - Wildcat Lea THIS IS A REPORT OF: (Check appropriate block)													
Beginning Drilling Operations Casing Test and Cement Job Other (Explain):													
Plugging Remedial Work													
Detailed account of work done, nature and quantity of materials used, and results obtained.													
Witnessed by Position							Company						
J. G. Yope Drilling Fores													
		J 160	L IN BL			WELL C		TORTS	121				
D F Elev. T D				PBTD				Producing Interval Completion Date			npletion Date		
Tubing Diameter Tubing		Depth	<u> </u>		Oil String Diamete		er	Oil String De		:pth			
Perforated Int	erval(s)							· · ·					
Open Hole Interval						Producing Formation(s)							
RESULTS OF WO								*ORKOYER					
Test	Date of Test			Gas Produc				roduction PD	GOR Cubic feet/B	ы	Gas Well Potential MCFPD		
Before Workover													
After Workover	<u></u>				_ ,								
OIL CONSERVATION COMMISSION							I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by							Name/W Jalew W. R. Greene						
Title						Positi	Position Division Mechanical Engineer						
							Company Shell Oil Company						