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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 JUL 13 AM 9:44

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1858 Roswell, New Mexico</b>			
Lease <b>State DA</b>	Well No. <b>1</b>	Unit Letter <b>Lot 15</b>	Section <b>2</b>	Township <b>16 S</b>	Range <b>38 E</b>		
Date Work Performed <b>June 24 thru 26, 1962</b>		Pool <b>Creek Area-Wildcat</b>		County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 11:30 a.m. (MST), June 24, 1962.

Ran 363' of 13-3/8" (48#, H-40) casing and cemented @ 380' with 350 sacks Regular neat plus 2% CaCl<sub>2</sub>. Did not circulate cement. Placed 2 1/2 yards pea gravel in annulus. Plug down @ 12:00 noon (MST), June 25, 1962. After WOC 12 hours, tested with 600 psi for 30 minutes - no pressure drop.

Option Two:

1. Volume of cement slurry 413.0 cu.ft.
2. 350 sacks Lone Star Regular plus 2% CaCl<sub>2</sub>.
3. Approximate temperature of cement slurry when mixed 600 F.
4. Estimated minimum formation temperature in zone of interest 640 F.
5. Estimate of cement strength at time of testing 500 psi.

Witnessed by <b>J. G. Yope</b>	Position <b>Drilling Foreman</b>	Company <b>Shell Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	<b>W. R. Greene</b>
Title		Position	<b>For Division Mechanical Engineer</b>
Date		Company	<b>Shell Oil Company</b>