

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

OPERATOR **SIGNAL OIL AND GAS COMPANY** POOL **WILDCAT**  
ADDRESS **1010 Ft. Worth Nat. Bk. Bldg., Ft. Worth, Texas** MONTH OF **-**, 19\_\_\_\_  
SCHEDULED TEST \_\_\_\_\_ COMPLETION TEST \_\_\_\_\_ SPECIAL TEST **X** (Check One)  
(See Instructions on Reverse Side)

Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR Cu. Ft. Per Bbl.
							Water Bbls.	Oil Bbls.	Gas MCF	
Half-State	1	12/1/55	Flowg.	18/64"	9	424	0	192.5	254	1320
NOTE: This is not required completion test, but is submitted in order that top allowable of 424 BOPD may be assigned to this well.										

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission.

(I certify that the information given is true and complete to the best of my knowledge.)

Date **December 2, 1955**

**SIGNAL OIL AND GAS COMPANY**  
Company  
By **R. C. Vlcek**  
Chief Division Engineer  
Title