

DISTRIBUTION		
ANTA FE		
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.S.G.S.		
AND OFFICE		
PERATOR		

NE MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101, FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal Well

Name of Operator

E. W. Thornton & John R. Parish

Address of Operator

Box 1113 Andrews, Texas 79714

Location of Well

UNIT LETTER E 2386.56 FEET FROM THE North LINE AND 660 FEET FROM
West 4 16S 38E
THE LINE, SECTION TOWNSHIP RANGE NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3768.5 KB

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

BL 301

7. Unit Agreement Name

8. Farm or Lease Name

Gulf State

9. Well No.

No. 2 (SWD-4)

10. Field and Pool, or Wildcat

South Denton

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

PERMANENTLY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU Service Rig.
2. Run 1 11/32" Jet cutter inside 2-3/8" Tbg. & cut off @ 10,500'. POH & lay down tbg.
3. Run CIBP to 10,500' & set. Spot 35' cement on top of BP w/ dump bailer. (8 sx. cmt.)
4. Run 2-7/8" Tbg. to 10,450' & circulate 7-5/8" w/ 9.5 #/gal. mud laden fluid. Use 25# gel per barrel.
5. Spot 100' cmt. plug from 6285'-6185' (25 sx. cmt).
6. Spot 100' cmt. plug from 4808'-4708' (25 sx. cmt). POH w/ tbg.
7. Pressure Test 7-5/8" to 1000 psig.
8. Perforate 7-5/8" csg. at 1700' w/ 10 shots. Pump into 7-5/8" & break circulation.
9. Squeeze through perforations w/ 115 sx. cmt. stop cmt. @1600'. SI & let cmt. set. Run tbg. & tag cmt. top.
10. Pump into 9-5/8" - 7-5/8" annulus. If it takes fluid, pump 125 sx. cmt. into annulus & S.I. wellhead.
11. Spot 10 sx. cmt. plug inside 7-5/8" from 50' to surface.
12. Install Dry Hole Marker & Clean Location.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF ANY DRILLING OPERATIONS FOR THE C-103 TO BE APPROVED.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY

TITLE OWNER

DATE

5-10-78

APPROVED BY

Signed by

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Jerry Sexton

Dist. 1. Supv.

MAY 10 1978