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SANTA FE		T	
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
O-222122			

I.

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DISTRIBUTION				
SANTA FE	•	OIL CONSERVATION COMMISSIC Form C-104		
FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TR	O TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE]		WITOKINE ONO	
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE Operator			···-	
BURMAH OIL AND GAS C	OMPANY			
600 Western United L	ife Building, Midland, T			
Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please		
Recompletion	Oil Dry Go	Operator Corporate Name Change from		
Change in Ownership	Casinghead Gas Conde	= Signal Oil and Gas Company		
If change of ownership give name				
and address of previous owner DESCRIPTION OF WELL AND	I FASE			
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Lease Stat	te Lands Lease No.
Gulf State	No. 2 South Denton	State, Federal or Fee (Business) B-L-301		
Unit Letter E ; 2380	5.56 Feet From The North Lir	ne and <u>660</u>	Feet 7 rom The	West
Line of Section 4 To	wnship 16-S Range 3	38-Е , ммрм,		Lea County
	TER OF OIL AND NATURAL GA		Disposal Wel	
Name of Authorized Transporter of OI	e of Authorized Transporter of Oll or Condensate Address (Give address to which approved copy of this form is to be sent)			y of this form is to be sent)
Name of Authorized Transporter of Ca				y of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When		
	th that from any other lease or pool,	give commingling order	number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res'v. Diff. Res'v.
Designate Type of Completi	on – (X)			1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	`.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth
Perforations	<u> </u>	<u> </u>	Depth	Casing Shoe
<u> </u>				
		D CEMENTING RECOR		CACKS OFHERE
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	.T	SACKS CEMENT
TEST DATA AND REQUEST F				t be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours, Producing Method (Flow		
= = gar time to take				
Length of Test	Tubing Pressure	Casing Pressure	Choke	Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-I	MCF
		<u>, </u>		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravit	y of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke	Size
CERTIFICATE OF COMPLIAN	CE	™ OIL C	ONSERVATION	COMMISSION
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 26 11/4 19		
		•		
noove is true and complete to the	best of my knowledge and belief.	BY	To D	gned by
		TITLE	Dist. T	Namey
O O A I	Don Catos II	This form is to	be filed in complia	Supy nce with RULE 1104.

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(Signature) Petroleum Engineer

(Title)

June 28, 1974

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.