

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Signal Oil and Gas Company - 1010 Fort Worth Nat'l Bk. Bldg., Ft. Worth, Texas.
(Address)

LEASE Out-State WELL NO. 1 UNIT 1 S 1 T 16-S R 18-1

DATE WORK PERFORMED see below POOL South Denton Devonian

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.
Placed cement plugs as follows in 8-3/4" hole, pumping cement thru open ended 1 1/2" drill pipe:
10/6 13,346'-13,320' - 50 sax neat cement thru DP hanging at 13,345'. Displaced w/186 bbls. mud.
Final pres. 1200#. In place 1:33 AM.
10,660'-10,660' - 85 sax neat cement thru DP hanging at 10,660'. Displaced w/146 1/2 bbls.
mud. Final pres. 1000#. In place 3:45 AM. Pulled up and circulated at
10,640'. No cement returns. Found top of cement at 10,670'.
10,470'-10,270' - 70 sax cement and 14 sax sand thru DP hanging at 10,460'. Displaced
w/244 bbls. mud. Final pres. 800#. In place 10:21 AM.
10/8 10,270'-10,025' - 100 sax cement and 26 sax sand thru DP hanging at 10,270'. Displaced
w/440.5 bbls. mud. Final pres. 800#. In place 9:22 PM. Drilled out cement
to 10,050'.
10/11 10,050'-9,925' - 65 sax neat cement thru DP hanging at 10,050'. Displaced with 139 bbls.
mud. Final pres. 800#. In place 6:05 AM.
9,700'-9,500' - 100 sax neat cement thru DP hanging at 9700'. Displaced with 133 bbls.
mud. Final pres. 800#. In place 6:17 AM.

Plugged 9-5/8" casing 5000' - 4900' with 35 sax cement, pumped thru DP hanging at
5000'. Displaced with 68 bbls. mud. Final cementing pressure 650#.
In place 9:55 PM. Placed 15 sax cement in top of 9-5/8" casing and 4'
marker in top of casing.
PLUGGED & ABANDONED 10-12-56.

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title _____
Date _____

I hereby certify that the information given
above is true and complete to the best of
my knowledge.
Name L. G. Rice
Position Asst. Div. Production Supt.
Company Signal Oil and Gas Company