NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPA				(Ad	,								
LEASE_	rkkli sti	TE	WE	LL NO.	1	UNIT	H	5		Т	16 -5	R	38-E
DATE W	ORK PER	FORMED				POOL	8001	H DEN	TON	DEV	ONIAN		
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This is a	Report o	f: (Chec	k appr	opriate	block)		Res	ults	of T	est	of Ca	sing	Shut-
	Beginning	Drilling	Opera	ations		نا	Ren	nedia	.1 W	ork			
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		nd landed 13124 wit											•
Original V	Well Data	. :				-					al Dat		23/56
FILL IN I Original V DF Elev.	Well Data 3753 1	: TD 1337 0	0 PBI	D 13298	Pr	od. Int					ol Dat		
Original N DF Elev. Tbng. Dia	Well Data 37531 2 2 EUE	: TD 1337 0	0 PBI	D 13298		od. Int							
Original N DF Elev. Tbng. Dia Perf Inter	Well Data 3753 [†] 2**EUE	: TD 1337 (Ibng Dep 13142 -	0 PBI	D 13298	Pr	od. Int	5-1/	2n	Oil		ing De		
Original V DF Elev. Tbng. Dia Perf Inter Open Hole	Well Data 37531 2 EVE Control Total (s) Enterval	.: TD 1337 0 Γbng Dep 13142 –	0 PBI oth 1303 13204	D 13298	Pr Oil Str	od. Int	on (s)		Oil S	Stri Won	ing De	pth 1	.3, <i>3</i> 701
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