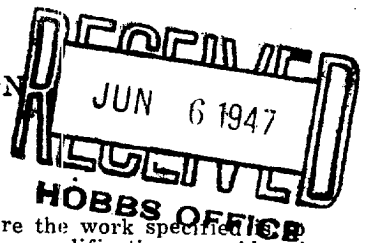


DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified herein begins. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF		NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	
NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL		NOTICE OF INTENTION TO PLUG WELL	X
NOTICE OF INTENTION TO DEEPEN WELL			

Midland, Texas

June 6, 1947

Place

Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

Gentlemen:

Following is a notice of intention to do certain work as described below at the _____
The Texas Company's State of New Mexico "A" Well No. **1** in **SET SET**
 Company or Operator _____ Well No. _____ in _____
 of Sec. **16**, T. **16 -S**, R. **38-E**, N. M. P. M., **Unassigned** Field.
 Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

This well was drilled to total depth of 6620' without encountering any commercial shows of oil or gas.

13-3/8" casing cemented at 272' with 300 sacks; 8-5/8" casing cemented at 2145' with 100 sacks; 5-1/2" casing cemented at 5640' with 300 sacks.

We desire permission to salvage, plug and abandon in the following manner: Hole will be filled with heavy mud and cement plugs spotted by pumping in through tubing: Spot cement plug of 150 sacks from 6620' (Total depth) to approximately 5300'. Part and pull all possible 5-1/2" casing, 3700' if possible, and spot a cement plug of 20 sacks from approximately 3750' to 3650' (in the top of the parted 5-1/2" casing).

(See reverse side)

Approved _____, 19____
 except as follows:

JUN 6 1947

The Texas Company

Company or Operator

By Al HallmanPosition District Superintendent

Send communications regarding well to

Name The Texas CompanyAddress Box 1270Midland, Texas

OIL CONSERVATION COMMISSION,
 By Roy Yarbrough
 Title Oil & Gas Inspector

STATION OF NEW MEXICO "A" COAT. d)

Spot for lining cement plugs: 30 sacks from 3400 to 3300';
30 sacks from 3150 to 3050' and 30 sacks from 2200 to 2100'. In
the bottom of the 8-5/8" casing)

Port and pull all possible 8-5/8" casing, 1700'. If possible, and
spot cement plug of 50 sacks from approximately 1750 to 1650'. In the
top of the 8-5/8" casing)

Spot cement plug of 50 sacks from approximately 300 to 250'. In the
bottom of the 13-3/8" casing)

Customary 4" pipe marker will be cemented in the hole with 20 sacks
leaving all 13-3/8" casing cemented in the hole.