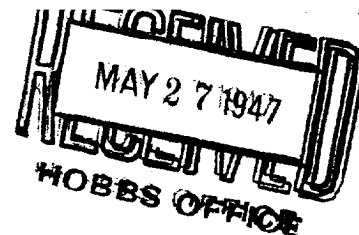


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF <del>SURFACE</del> CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 23, 1947

Date

Midland, Texas

Place

OIL CONSERVATION COMMISSION,  
SANTA FE, NEW MEXICO.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_  
The Texas Company's State of New Mexico "AK" Well No. 1 in the \_\_\_\_\_  
Company or Operator Lease

SE1 SE1 of Sec. 16, T. 16-S, R. 38-E, N. M. P. M.,  
Unassigned Field, Lea County.

The dates of this work were as follows: April 27, 1947 through May 7, 1947

Notice of intention to do the work was (~~submitted~~) submitted on Form C-102 on April 28 19 47  
and approval of the proposed plan was (~~obtained~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Total Depth 5680' - Lime

With packer set at 5620' section from 5640' to 5680' was acidized with 2000 gallons of acid, well was swabbed for 24 hours making 1 barrel salt water per hour, showing slight oil cut. Casing was perforated from 5580' to 5610', well was swabbed for 24 hours making 3 barrels salt water per hour with no show of oil. Baker retrievable retainer was set at 5550' (See reverse side)

Witnessed by \_\_\_\_\_ Name \_\_\_\_\_ Company \_\_\_\_\_ Title \_\_\_\_\_

Subscribed and sworn before me this 26th

day of May, 19 47

I hereby swear or affirm that the information given above is true and correct.

Name Elizabeth Frye

Position District Superintendent

Representing The Texas Company  
Company or Operator

My commission expires June 1, 1947

Address Box 1270, Midland, Texas

Remarks:

APPROVED  
MAY 27 1947

Date

Roy Yarbrough  
Name  
Oil & Gas Inspector  
Title

and perforation was squeezed 5580 to 5610' with 75 sacks cement. Casing was again perforated from 5525 to 5460' with 4---1/2" holes per foot and upper section was acidized through perforations with 2000 gallons. On test swabbed 10 gallons oil and water per hour, estimated 75% water. Perforations were made from 5320 to 5445' and with packer set at 5455' section 5320- to 5445' was acidized with 5000 gallons. After well was swabbed dry with no show of oil and no water, it was decided to drill ahead.