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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Amended to show 4 1/2" casing

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				3. Term or Lease Name Mona Wilson			
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				9. Well No. 1			
2. Name of Operator Nucorp Energy, Inc.				10. Field and Pool, or Wildcat Wildcat			
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240							
4. Location of Well							
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM				12. County Lea			
THE West LINE OF SEC. 21 TWP. 16S RGE. 38E NMPM							
15. Date Spudded Re-entered 4/23/80		16. Date T.D. Reached 5/19/80		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 3723 GR	
20. Total Depth 12,802		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name None - P&A 7/17/80						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Induction						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE	
10 3/4		40.5#		245		12"	
7 5/8		26.4#		4499		9 7/8"	
4 1/2		11.6#		8300		6 3/4"	
						CEMENTING RECORD	
						425	
						1100	
						450	
						AMOUNT PULLED	
						None	
						None	
						3800	
29. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
See supplemental well history				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						P&A	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
						Gas - MCF	
						Water - Bbl.	
						Gas - Oil Ratio	
						Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments 1 copy electric log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Re-entered		TITLE Agent				DATE 8/19/80	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directly drilled wells, true vertical depths shall also be reported. For multiple completions, from 101 through 134 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 12-35.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 6305	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7760	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8410	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Wichita Albany 9070	T. Chino _____	T. _____
T. Penn. _____	T. Bend 11,677	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Chester 12,240	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from None to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Logged to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9048	9048	See C-105 filed by Hondo Oil & Gas Co.				
9048	10,308	1260	Dolomite				
10,308	11,290	982	Dolomite & Shale				
11,290	11,605	315	Dolomite				
11,605	11,920	315	Shale				
11,920	12,213	293	Dolomite & Shale				
12,213	12,403	190	Dolomite				
12,403	12,468	65	Chert				
12,468	12,649	181	Dolomite & Shale				
12,649	12,725	76	Shale & Limestone				
12,725	12,802	77	Shale				

DST #1 7358-8307 weak blow.
Recovered drilling mud.

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AUG 19 1980