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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

See Amendment

5. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name	
										Mona Wilson	
2. Name of Operator										9. Well No.	
Nucorp Energy, Inc.										1	
3. Address of Operator										10. Field and Pool, or Wildcat	
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240										Wildcat	
4. Location of Well										12. County	
UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 660 FEET FROM										Lea	
THE West LINE OF SEC. 21 TWP. 16S RGE. 38E NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
Entered 4/23/80		5/19/80				3723 GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
12,802						O-TD					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
None - P&A 7/17/80										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Dual Induction										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10 3/4		40.5#		245		12"		425		None	
7 5/8		26.4#		4499		9 7/8"		1100		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
See Supplemental Well History						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
								P&A			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
1 copy electric log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <i>Harold Walker</i>						TITLE Agent			DATE 8/11/80		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. Two forms are to be filed in quadruplicate except on state land, where six copies are required. See Rule 110a.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Co. Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Garland-Fruitland _____	T. Penn. "C" _____
U. Salt _____	T. Atoka _____	T. Eutaw Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Man fee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Mount Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 6305	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7760	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8410	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Wichita Albany 2670	T. Chinle _____	T. _____
T. Penn. _____	T. Bend 11,677	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Chester 12,240	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from **None** to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None Logged** to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9048	9048	See C-105 filed by Hondo Oil & Gas Co.				
9048	10,308	1260	Dolomite				
10,308	11,290	982	Dolomite & Shale				
11,290	11,605	315	Dolomite				
11,605	11,920	315	Shale				
11,920	12,213	293	Dolomite & Shale				
12,213	12,403	190	Dolomite				
12,403	12,468	65	Chert				
12,468	12,649	181	Dolomite & Shale				
12,649	12,725	76	Shale & Limestone				
12,725	12,802	77	Shale				
RECEIVED AUG 11 1980				DST #1 7358-8307 weak blow. Recovered drilling mud.			