## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

to-100 acceives	OIL CONSERVATION DIVISION	
DISTRIBUTION		Form C-103
SANTA FE	P. O. BOX 2088	Revised 10-1-78
FILE	SANTA FE, NEW MEXICO 87501	
U.B.O.B.		5a. Indicate Type of L≈ise
LAND OFFICE		State Fan X
OPERATOR		5. State Oil & Gas Lease No.
O'ETATOR .	<b>-</b> J	S. State Cit & Gas Example.
SUND (DO NOT USE THIS FORM FOR P	RY NOTICES AND REPORTS ON MELLS ROPOSALS TO TRILL ON TO DEEPLY ON PLUS SALE TO A DIFFERENT RESERVOIR. ATTOM FOR PERMIT ON FORM CHIEF FOR SUPERBORGES.)	
I. OIL GAS WELL SELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8, Farm or Lease Name
Nucorp Energy, Inc.		Mona Wilson
3. Address of Operator		9. Well No.
c/o 0il Reports & Gas	Services, Inc., Box 763, Hobbs, NM 88240	1
4. Location of Well	, , , , , , , , , , , , , , , , , , ,	10. Field and Pool, cr Wildcat
UNIT LETTERM,	990 FEET FROM THE South LINE AND 660 FEET FRO	1
	TION 21 TOWNSHIP 16S RANGE 38E NMPN	
	15. Elevation (Show whether LF, RT, GR, etc.)	12. County
	3723 GR	Lea
16. Check	Appropriate Box To Indicate Nature of Notice, Report or Or	her Dara
		T REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON PEMEDIAL WORK  COMMENCE DRILLING OPNS.  CHANGE PLANS  CHANGE PLANS	ALTERING CASING PLUG AND ARANDOHMENT
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perf 7940-44, 7956-71, 7992-8002, 8013-19, 8029-37, 8067-74, 8079-86 with 1 shot per foot. Treat with 4000 gal MCA, 5000 gal 7½% acid, frac with 72,198 bbls fluid, 81,380# sand. Swab 100% water. Set CIBP at 7001. Perf 6450-62, 6514-20, 6575-94. Treat with 4000 gal 15% acid. Swab 90% water. Set CIBP at 6300. Perf 5410-16, 5496-5503, 5508-12, 5522-27, 5543-51. Treat with 2000 gal 15% acid, acid-frac with 15,000 gal gelled 15% acid, 20,000 gal WF-30 & 18,000# sand. Swab 95% water. Set CIBP at 5350 and cap with 30' cement. Perf 5060 with 2 shots per foot, squeeze with 135 sacks cement. Drilled out to 5061, perf 4977-5178 and treat with 2500 gals 15% NE acid. Swab 90% water

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reby certify that the information above is true an	nd complete to the best of my knowledge and belief	
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Hansallyles	Acomb	W. J.