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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator Nucorp Energy, Inc.</p> <p>3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88240</p> <p>4. Location of Well UNIT LETTER M 990 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 21 TOWNSHIP 16 S RANGE 38 E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name Mona Wilson</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Wildcat</p>	<p>15. Elevation (Show whether DF, RT, GR, etc.) 3723 GR</p> <p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
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PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commence operations 4/23/80. Drilled cement plugs 200, 4430, 4810, 6248 and 8460. Deepened from 9048 to 12,802. Spot 75 sack plug 12,125 to 12,200, 50 sack plug 10,004 to 10,300, 100 sack plug 8307 to 8600. Cemented 4 1/2" 11.6# K-55 casing at 8300 with 450 sacks class "H" cement 50/50 pozmix, 4/10% Halid 22, 6# salt per sack. Plug down 3:30 PM 5/23/80. WOC 24 hours, pressure tested casing with 1500# for 30 minutes, test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Hanna J. Allen* TITLE Agent DATE 5/29/80

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL: Dist. L. B. ANY: