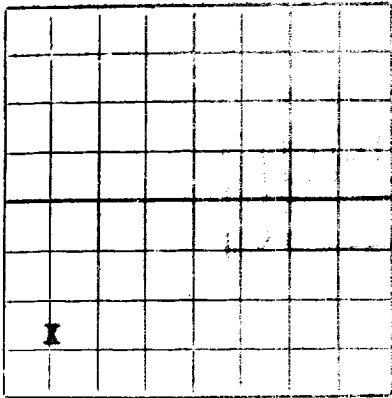




AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO CONSERVATION COMMISSION

State of New Mexico
100000-000000-000

1961 JUN 19 AM 8:21
WELL RECORD

Send to District Office, New Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Hondo Oil & Gas Company
(Company or Operator)

Wilson
(Lease)

Well No. 1, in S.W. 1/4 of S.W. 21, T. 16-S, R. 38-E, NMPM.

Wildcat, Lea, County.

Well is 990 feet from South, 660 feet from West line

of Section 21. If State Land the Oil and Gas Lease No. 1

Drilling Commenced 5-5-61, Drilling was Completed 6-10-61, 19

Name of Drilling Contractor Carper Drilling Company

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until 19

OIL BANDS DE INDEX

No. 1, from None to

No. 2, from to No. 3, from to

No. 3, from to No. 4, from to

IMPORTANT WATER GAUGES

Include data on rate of water inflow and elevation at which water was used

No. 1, from 8848 to 9048 feet, 7646' of wtr. at rate of 5.56 bbls. per minute.
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

LOGGING DATA

SIZE	WEIGHT PER FOOT	NEW OR USED	SHOT	WIND UP SIZE	AT AND USED FROM	PERFORATIONS	PURPOSE
10-3/4	40.5	Used	245'	Float			Surface
7-5/8"	26.4	New	4499'	Float			Intermediate

MUDLOGGING AND MUD LOGGING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	REMARKS	MUD GRAVITY	AMOUNT OF MUD USED
12"	10-3/4	425'	7700 150	Pump - Plug		
9-7/8"	7-5/8	4499	1100	Pump - Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, Name of Operator, Date used, Interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 240 feet to 9048 feet, and from feet to feet
Cable tools were used from 0 feet to 240 feet, and from feet to feet

PRODUCTION

Put to Producing, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2108		T. Devonian		T. Ojo Alamo
T. Salt	2168		T. Silurian		T. Kirtland-Fruitland
B. Salt	3033		T. Montoya		T. Farmington
T. Yates	3150		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3450		T. McKee		T. Menefee
T. Queen	4045		T. Ellenburger		T. Point Lookout
T. Grayburg	4448		T. Gr. Wash.		T. Mancos
T. San Andres	4930		T. Granite		T. Dakota
T. Glorieta	6294		T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs	7752		T.		T.
T. Abo	8340		T.		T.
T. Abo Reef	8414		T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2108'	2168'	60'	Anhy.				
2168'	3033'	865'	Salt				
3033'	3150'	117'	Anhy. and Red Shale				
3150'	3450'	300'	Sand and Anhy.				
3450'	4045'	595'	Dolo. and Anhy.				
4045'	4448'	403'	Sand, Dolo. & Anhy.				
4448'	4930'	482'	Dolo. and Sand				
4930'	6294'	1364'	Dolo. and Anhy.				
6294'	7752'	1458'	Sand and Dolo.				
7752'	8340'	588'	Sand and Dolo.				
8340'	8414'	74'	Green Shale and Dolo.				
8414'	9048'	634'	Clean Dolo. and Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Hondo Oil & Gas Company Address Box 129, Artesia, New Mexico
Name Date 6-16-61
Position Title Dist. Prod. Supt.