

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Midwest Oil Corporation 411 Wilkinson-Foster Bldg. Midland, Texas  
(Address)

LEASE United Royalty WELL NO. 1 UNIT A S 22 T 16-S R 38-E

DATE WORK PERFORMED October 22, 1956 POOL Undesignated

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☒ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Cement plugs were set as follows:

25 sx 13,300-13,362  
50 sx 12,250-12,380  
50 sx 11,870-12,000  
25 sx 11,240-11,305  
25 sx 10,600-10,665  
25 sx 10,000-10,065  
25 sx 6600-6665  
25 sx 4927-4992  
50 sx 872-940  
50 sx 282-333  
15 sx 0-18

9-5/8" casing was cut at 958' and 23 joints were pulled. Steel marker was cemented in cellar and labeled with well location. Plugs were separated by 9.8# drilling mud.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

Name W. A. Gussert  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ward M. Clark  
Position Engineer  
Company Midwest Oil Corporation