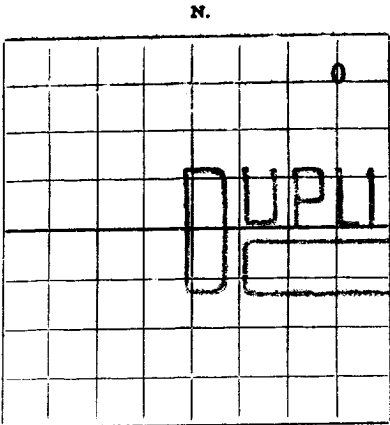




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE 000

1956 OCT WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Midwest Oil Corporation
(Company or Operator)

United Royalty
(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 22, T. 16-S, R. 38-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from East line and 660 feet from North line

of Section 22. If State Land the Oil and Gas Lease No. is ----

Drilling Commenced 6/21, 19 56 Drilling was Completed 10/19, 19 56

Name of Drilling Contractor Lowe Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 3720 DF The information given is to be kept confidential until , 19.

OIL SANDS OR ZONES

No. 1, from *5300 to 5400 No. 4, from to

No. 2, from 11,921 to 11,994 No. 5, from to

No. 3, from 12,249 to 12,391 No. 6, from to

* See DST Data

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from No Information to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	300	Tex. Pattern	--	---	Water Sand Shut Off
9-5/8	36-40	New	5010	Guide Shoe	948	---	Salt Water Shut Off

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2	13-3/8	300	300	Pump & Plug	Water	
12-1/4	9-5/8	5010	700	Pump & Plug	9/64/gal.	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 13,364 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	2128		T. Devonian	13,332	
T. Salt.			T. Silurian		
B. Salt.			T. Montoya		
T. Yates.	3145		T. Simpson		
T. 7 Rivers			T. McKee		
T. Queen.	3945		T. Ellenburger		
T. Grayburg			T. Gr. Wash		
T. San Andres	4973		T. Granite		
T. Glorieta	6290		T.		
T. Drinkard			T.		
T. Tubbs.	7770		T.		
T. Abo			T.		
T. Penn.			T.		
T. Miss.	12,494		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2128	2128	Red beds				
2128	3145	1017	Anhy, Sh & Salt				
3145	4973	1828	Sd, Anhy, Sh				
4973	9950	4977	Predominantly Anhydritic Dolo w/ thin sds & sd				
9950	10030	80	Limestone				
10030	10100	70	Chert				
10100	10900	800	Dolo & Sh				
10900	11170	270	Dolo				
11170	11385	215	Ls.				
11385	11660	285	Blk Sh				
11660	11690	30	Sd.				
11800	12250	450	Ls & Chert				
12250	12494	244	Shales & Sd				
12494	13270	776	Ls.				
13270	13332	62	Sh.				
13332	13364	32	Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 25, 1956 (Date)

Company or Operator Midwest Oil Corporation Address 606 Sinclair Bldg., Fort Worth, Texas
Name Ward M. Clark Position or Title Engineer