NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Beginning Drilling Operations Plugging Other Detailed account of work done, nature and quantity of materian Ram 124 joints of 9-5/8" casing and comented at 5010 feet cement. Plug down at 4:00 a.m., 7-7-56. Pressure tested casing at 1000 psi, No pressure loss not	ts of Test of Casing Shut-off dial Work als used and results obtained. t with 700 sacks of regular
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	
Original Well Data: DF Elev. TD PBD Prod. Int.	Compl Date
Tbng. Dia Tbng Depth Oil String Dia Perf Interval (s)	Oil String Depth
Open Hole Interval Producing Formation (s)	
DECILITE OF WORKSTEP	FORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	The state of the s
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
	(Company)
Name Title Date OIL CONSERVATION COMMISSION I hereby certify the above is true and my knowledge. Name Position C. F. Que Company	at the information given complete to the best of